Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

	(Other instructions of
UNITED STATES	reverse side)

Form approved.

Duaget	Dureau	140.	42-K	1420.	
30.0	39:	-J	26	74	4
LEASE DESIG	NATION A	ND S	ERIAL	NO.	

DEPARTMENT OF THE INTERIOR				5. BEASE DESIGNATION AND SERIAL NO.				
GEOLOGICAL SURVEY					NM 41721			
APPLICATION	N FOR PERMIT TO	O DRILL, I	DEEPI	EN, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	LL X	DEEPEN [PLU	JG BAC	к 🗆	7. UNIT AGREEMENT NA	ME
b. TYPE OF WELL OIL X G.	AS OTHER			NG E X	M CLTIPL ZONE	E []	8. PARM OR LEASE NAM	E
WELL LAJ W 2. NAME OF OPERATOR	ELL COTHER			,,,,,			Gallo White	
Jerome	P. McHugh					,	9. WELL NO.	
3. ADDRESS OF OPERATOR		I F	entrole	rapped to the second se	्रा कराज्य अस्त्रहरू स	المثاراي	1	
P O Box	x 208, Farmingto	n, NM 8/4	01	ECEI	/ED		10. FIELD AND POOL, OF	
P 0 Box 208, Farmington, NM 8 401RECEIVED 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)			Undesignated Gallup					
2000' FSL - 1660' FEL				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. zone				Sec 14 T23N R6W				
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFIC	E*	3		12. COUNTY OR PARISH	13. STATE
l mile	NE of Counselor	, NM					Rio Arriba	MM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to pearest drig, unit line, if any)			16. NO. (F ACRES IN LEASE 17		то т	7. NO. OF ACRES ASSIGNED TO THIS WELL 40		
15. DISTANCE FROM PROI TO NEAREST WELL, DOR APPLIED FOR, ON TH	POSED LOCATION* ORILLING, COMPLETED,	2 miles	19. PROP SED DEPTH 5700 '		20. ROTARY OR CABLE TOOLS ROtary			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		·				22. APPROX. DATE WOL	RK WILL START
6809 '	GL						ASAP	
23.	P	ROPOSED CASI	NG AN	D (EMENTING	PROGRA	М		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING D	EPTH		QUANTITY OF CEMEN	T
1214"	8-5/8"	24#		200 200	- 7		x to surface	
7-7/8"	412"	10.5#	# 5700'		1600	cu.ft. slurry i	n 2 stages	
							Carwo- C	Jan Halland
Plan t	o drill with spu	d mud to 2	200'	tc set 8-	5/8" s	urface	casing.	

Will then drill a 7-7/8" hole to 5700' to test the Gallup formation, using a gel-mud-water combination in this stage of the drilling. Will run IES & CDL logs; if it appears productive, will run 4½" casing, perforate, frac, clean out after frac, and complete the well.

GAS NOT DEDICATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or pluy back, give data on present productive zone are proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program,

 $2\overline{4}$.

(This space for Federal or State office use)

PERMIT NO. ... APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

APPROVED ASLAMENDED

DISTRICT ENGINEER

- 3~

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer houndaries of the Section Well 140. Operator #1 Gallo White Jerome P. McHugh County Township Section Unit Letter Rio Arriba 6 West 23 North Actual Footage Location of Well: East feet from the 1660 South line and 2000 feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Undesignated Gallup Acres Gallup 6809 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the Position Agent 10 10 10 WEY FARLANGI PK, N. M. Compony Dugan Production Corp. 3-22-82 14 Sec. 1660 AND ONAL CERTIFICATION OF STREET Date Surveyed 20001 March 2, 1982 Registered Professional Engineer and/or Land Surveyor Edgar L. Risenhoover, L.S.

