

5 MMS, Fmn

1 McHugh

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1 File

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐2. NAME OF OPERATOR
Jerome P. McHugh3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2000' FSL - 1660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐☐
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XX 4½" casing & cement

(NOTE: Report results of multiple completion or zone change on Form 9-331.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for report of 4½" casing and cement.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Petroleum Engineer DATE 5-11-82
Thomas A. Dugan

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY.

NMOCC

5-11-82 Finish running IES and CDL logs by Welex. T.I.H. and condition hole two hours. Laid down drill pipe and collars. Rigged up and ran 144 jts. 4½" O.D., 10.5#, J-55, 8 Rd, ST&C casing. T.E. 5578.15 set at ~~5566~~⁵⁵⁹⁸' RKB.

Cemented 1st stage with 10 bbls mud flush followed by 50 sx class "B" plus 8% gel and ¼# cello flake per sk followed by 125 sx class "B" neat with ¼# cello flake per sk. (Total slurry first stage 243.5 cu.ft.) Had good circulation throughout job and reciprocated casing OK while cementing. Bumped plug with 1500 psi. Float held OK. Dropped opening bomb and opened stage tool at 4525'. Circulated with rig pump 2½ hrs.

Cemented 2nd stage with 10 bbls mud flush followed by 450 sx 65-35 plus 12% gel and ¼# cello flake per sk followed by 100 sx class "B" with ¼# cello flake per sk. (Total slurry second stage 1303 cu.ft.) Good circulation throughout job. Slight trace of cement to surface. Closed stage tool with 2500 psi. Held OK. Job complete at 10:30 p.m. 5-10-82. Nippled down B.O.P. Set 4½" casing slips. Cut off casing and released rig at 12:00 midnight 5-10-82.