

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASForm C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65REQUEST  
JUN 6 7 1984  
OIL CON. DIV.  
DIST. 3

|                        |     |
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| SANTA FE               |     |
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| U.S.G.S.               |     |
| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PRORATION OFFICE       |     |

|   |  |
|---|--|
| Operator<br>Jerome P. McHugh & Assoc.   |  |
| Address<br>P O Box 208, Farmington, NM 87499  |  |
| Reason(s) for filing (Check proper box)   | Other (Please explain)                                 |
| New Well <input type="checkbox"/>   | Change of Pool Name and Designation of Gas Transporter |
| Recompletion <input type="checkbox"/>   |  |
| Change in Ownership <input type="checkbox"/>  |  |
| Change in Transporter of:<br>Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/><br>Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |  |

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## DESCRIPTION OF WELL AND LEASE

|   |               |  |   |                      |
|---|---------------|--|---|----------------------|
| Lease Name<br>Gallo White   | Well No.<br>1 | Pool Name, Including Formation<br>Counselors Gallup-Dakota | Kind of Lease<br>State, Federal or Fee Fed. | Lease No.<br>NM41721 |
| Location<br>Unit Letter J 1660 Feet From The South Line and 2000 Feet From The East<br>Line of Section 14 Township 23 N Range 6 W , NMPM, Rio Arriba County |               |  |   |                      |

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |             |
|--|--|-------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Giant Refining, Inc. (no change) | Address (Give address to which approved copy of this form is to be sent)<br>P O Box 256, Farmington, NM 87499  |             |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>El Paso Natural Gas Co.  | Address (Give address to which approved copy of this form is to be sent)<br>P O Box 4990, Farmington, NM 87499 |             |
| If well produces oil or liquids,<br>give location of tanks.  | Unit<br>J  | Sec.<br>14  |
|  | Twp.<br>23 N   | Rge.<br>6 W |
|  | Is gas actually connected? No  |             |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## COMPLETION DATA

|                                      |                             |          |                 |          |        |                   |             |              |
|--------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|-------------|--------------|
| Designate Type of Completion - (X)   | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res'v. | Diff. Res'v. |
| Date Spudded                         | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |             |              |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |             |              |
| Perforations                         |                             |          |                 |          |        | Depth Casing Shoe |             |              |
| TUBING, CASING, AND CEMENTING RECORD |                             |          |                 |          |        |                   |             |              |
| HOLE SIZE                            | CASING & TUBING SIZE        |          | DEPTH SET       |          |        | SACKS CEMENT      |             |              |
|                                      |                             |          |                 |          |        |                   |             |              |
|                                      |                             |          |                 |          |        |                   |             |              |
|                                      |                             |          |                 |          |        |                   |             |              |

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim L. Jacobs  
Geologist

(Signature)

(Title)

6-5-84

(Date)

## OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the last 30 tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.