

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

James L. Ludwick

Address

P. O. Box 70 Farmington NM 87401

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

William B Martin & Assoc

DESCRIPTION OF WELL AND LEASE

Well Name Jicarilla Apache M+M	Well No. #1	Pool Name, Including Formation Ballard Pictured Cliffs	Kind of Lease State, Federal or Fee Apache	Lease # #398
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Unit Letter I : 1650 Feet From The South Line and 990 Feet From The East

Line of Section 15 Township 23N Range 4W, NMPM, Rio Arriba Coun

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Box 1492 El Paso Tx 79976
Well produces oil or liquids, or location of tanks.	Is gas actually connected? When
	No

If production is commingled with that from any other lease or pool, give commingling order number: No

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Re.
		X	X					
Date Spudded 04/09/82	Date Compl. Ready to Prod. 06/03/82	Total Depth 2910'	P.B.T.D. 2880					
Productions (DF, RAB, RT, CR, etc.) 7229' FR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2824	Tubing Depth					
Productions 2824-2832'			Depth Casing Shoe 2910					

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 3/4"	7"	121.3	61.36 cu. ft. (52 sac)
5 1/8"	2 7/8"	2910	147.50 cu. ft. (125 sa)

TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL.(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

First Flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

SHUT-IN WELL

Shut-In Prod. Test-MCF/D 586	Length of Test 3 Hours	Bbls. Condensate/MCF	Gravity of Condensate
Shut-In Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-In) N/A	Casing Pressure (Shut-In) 624 psig	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.James L. Ludwick
(Signature)Transporter
(Title)11/4/82
(Date)

OIL CONSERVATION DIVISION

APPROVED

Original Signed by CHARLES GHOLSON

BY

DEPUTY OIL & GAS INSPECTOR, DIST. 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owne-
well name or number, or transporter, or other such change of conditio-Separate Forms C-104 must be filed for each pool in multip-
complected wells.