

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit "K" 2310' FSL & 2310' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
OCT 13 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Cont. #71

9. WELL NO.

10. FIELD OR WILDCAT NAME

S. Lindrith Gallup Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 3, T23N, R4W

12. COUNTY OR PARISH

Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DEPTH, KDB, AND WD)
7230' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-9-82: Ran 191 joints of 4 1/2" 11.6# N-80 casing to 7548', with guide shoe set at 7548'. Float collar @ 7505'. Short joint at 6186'-6206'. D. V. tool @ 3115'. Centralizers @ 7528', 7426', 7347', 7269', 7190', 7072', 6915', 6757', 3154', and 3076'. Cement baskets @ 7033', 6796', 6068', 5202', 5044', 2682', and 2052'. Cemented first stage with 780 sxs (1404 CF) 50/50 pozmix, 2% gel, 6 1/2# Gilsonite and 6# salt per sack. Cemented second stage with 425 sxs (765 CF) 65/35 pozmix, 12% gel, 6 1/2# Gilsonite per sack. Followed by 50 sxs (90 CF) Class B. Plug down @ 6:48 PM 10/9/82. Circulated 3 bbls. to surface. WORT.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

E. W. Miller

TITLE President

DATE

10/11/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

OCT 18 1982

FARMINGTON

Smm