

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

Operator

Merrion Oil & Gas Corporation

Address

P. O. Box 1017, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Annie

Well No.

2

Pool Name, including Formation

Counselors Gallup

Kind of Lease

State, Federal or Free

Federal NM

Lease No.

28737

Location

Unit Letter

O

:

960'

Feet From The

South

Line and

1800

Feet From The

East

Line of Section

10,

Township

23N

Range

6W

, NMPM,

Rio Arriba

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1702, Farmington, New Mexico 87499

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 990, Farmington, New Mexico 87499

If well produces oil or liquids, give location of tanks.

Unit

0

Sec.

10

Twp.

23N

Rge.

6W

Is gas actually connected?

No

When

As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

10/14/82

Date Compl. Ready to Prod.

10/16/82

Total Depth

5735' KB

P.B.T.D.

5673' KB

Elevations (DF, RKB, RT, GR, etc.)

6884' KB, 6871' GL

Name of Producing Formation

Gallup

Top Oil/Gas Pay

5025

Tubing Depth

Perforations

5025 - 5299' KB, 22 holes 5371 - 5617' KB, 23 holes

Depth Casing Shoe

5735' KB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

8-5/8"

224' KB

170 sx

7-7/8"

4-1/2"

5735' KB

225 sx Class H

2-3/8"

5038' KB

700 sx Class B

100 sx Class H

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

12/13/82

Date of Test

12/16/82

Producing Method (Flow, pump, gas lift, etc.)

Flowing

Length of Test

24 hour

Tubing Pressure

40 PSI

Casing Pressure

420 PSI

Choke Size

3/4"

Actual Prod. During Test

Oil - Bbls.

95

Water - Bbls.

tract

Gas - MCF

200

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Steve S. Dunn, Operations Manager

12/16/82

(Date)

OIL CONSERVATION COMMISSION

APPROVED

DEC 17 1982

BY

SUPERVISOR DISTRICT #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple