4 NMOCD 1 File District 1 4 NMOCD 1 F1 PO Box 1980, Hubbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

Form C-104 Revised February 21, 1994

OIL CONSERVATION DIVISION PO Box 2088

State of New Mexico / Energy, Minerals & Natural Resources Department

	Instructions on back
Submit to	Appropriate District Office
	5 Copies

000 Rio Brazo	e Rd., Azte	∞, NM 87419		Santa		M 8750		}				э сор		
District IV O Box 2088, S	Santa Fe, N	M 87504-2088	1		·						] AM	ENDED REPOR		
•	1	REQUES				AND A	JTHO	RIZAT	ION TO TI					
Operator name and Address									OOGS 1 F					
Dugan Production Corp. P.O. Box 420									006515 3 Reason for Filing Code					
			7499					NW Nesson for Fung Code						
<b>'API Number 30 - 0</b> 45-29215 Bisti Gallup South							Pool Name			' Pool Code 05860				
							ruperty Name			' Well Number				
003751			Luna							3	3			
		Location												
Ul or lot no.	Section 16	Township 23N	Range 9W	Lot.ldn	.720	romathe			Feet from the 1720	East/W West		County San Juan		
				<u></u>	.720	, 	NOT CIT 1720					San Juan		
UL or lot no.		Hole Lo		Lot Ida	Feet f	rom the	North/S	outh line	Feet from the	East/W	est line	County		
						102 120	Norta	NOTH HIS	rat now the	E2SU III	CSt HDC	County		
13 Lac Code	<sup>13</sup> Produc	ing Method C	ode H Gas	Connection I	Date "	C-129 Perm	it Number	. ,	C-129 Effective I	Date	" C-	129 Expiration Date		
s	P						····	<u> </u>						
II. Oil and Gas Transporters  "Transporter "Transporter Name "POD "O/G														
OGRID	LET .			Transporter Name and Address			D	" O/G	22 POD ULSTR Location and Description					
009018		iant Re	finery,	Inc.	2 {	9172	18	0						
		764 US I	Hwy 64 on. NM	87401										
006515	1	_	oduction		2	817	7 7 9	G						
	P	0 Box 42	20	_	4			9						
	<u>.</u> F	armingto	on, NM	87499							<del></del>	<u>-</u>		
		<del></del>	<del> </del>						p. xu.	بخم ربوهم	د پدهندو	C Di la branch Leep'		
							DEGENTED							
/. Produ	ced Wa	ater			N					APR	1 5	1000		
2 8	772	8 j				<sup>™</sup> POD UL	STR Locat	tion and D	escriptios (j)		:0)[N	l. DIV.		
		tion Data								<del></del>	do de la composição de	<del>. 8)</del>		
<sup>35</sup> Spud Date 2–12–96 4			<sup>26</sup> Ready Date -1-96 4780			" <b>то</b> 30 '		4720	" PBTD " Perforation 4447-4663"					
	* Ilole Size		" Casing & Tubing Size				32	Depth Set		<sup>10</sup> Sacks Cement				
12-1/4"			8-5/8"				237' RKB			150 sx (177 cf)				
7-7/8"			4-1/2		4780'			800 sx (1486 cf) in						
								2 stages						
2-3/8"							4634'							
. Well		·												
** Dale No 4–1–96	w Oil	<sup>16</sup> Gas De	· ,		Test Date 18-96		"Test length hrs.		<sup>M</sup> Tbg. Pressure		<sup>34</sup> Csg. Pressure 65			
" Choke	Size	01		*12 BW *14 BW			MCF-test		4 AOF			" Test Method		
I bereby certify th and that the owledge and b	information	les of the Oil (	Conservation Di- s true and comp	vision have be	cen complice	*wate	er if OI		iuia. VSERVATIO	ON DI	IVISI	ON		
ignature:						Approved	Approved by:							
rinted name: Jim I. Jacobs					l'itle:	SUPERVISOR DISTRICT #3								
vice-President						Approval	<i>₽</i> #¢€.		<b>₩</b>	0.4004	<del> </del>			
4/18/		rutae fill != ^	Phone: 32			<u> </u>			<u> APR 1</u>	<u>9 1996</u>	2			
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	Previous O	perator Signa	lure			Printed	Name			Title	:	Date		