FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\* (other)

(NOTE: Report results of multiple completion or zone

hange on Form 9-330.)

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	5/LEASE Jicarilla Tribal 361 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache 7. UNIT AGREEMENT NAME
1. oil gas well other	8. FARM OR LEASE NAME Jicarilla Tribal 361 9. WELL NO.
2. NAME OF OPERATOR Chace Oil Company, Inc.	#1— V  10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 313 Washington, SE., Albuquerque, NM 87108	S. Lindrith Gallup Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit "A" 610 FNL & 425 FEL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	AREA Sec. 4 T23N,R4W  12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	7127 GL

Progress Report 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 188 joints of  $4\frac{1}{2}$ ", 11.6 lb/ft N-80 casing, plus one 21' short joint at 5989'. Show at 7448'. Float collar at 7405'. D. V. Tool at 3843'. Cement baskets at 7012', 6658', 5989', 3882', 2663', and 2348'. Circulated hole for 1 hour. Pumped 1,000 gals. mud flush. Cemented bottom stage with 650 sxs. of 50/50 pozmix, 2% gel,  $6\frac{1}{4}$ # Gilsonite, and 6# salt per sack. Plug down at 10:40 A. M., August 23, 1982.

Opened D. V. Tool. Circulated upper stage 3 hours. Upper stage: 1000 gals. mud flush. Cemented with 525 sxs 65/35 Pozmix, 12% gel, 61/4# Gilsonite per sack. 200 sxs 50/50 Pozmix, 2% gel, 6%# Gilsonite per sack, 50 sxs Class B neat. Plug landed at 2:51 P. M. on August 23, 1982. Circulated approximately 40 barrels of cement slurry to surface

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Subsurface Safety Valve: Manu. and Type	e	Set @ Ft.
18. I hereby confly that the for going is	true and correct	TE <u>August 24, 1982</u>
APPROVED BY	(This space for ederal or State office use)  TITLE  OIL COMM.  *See Instructions on Reverse Side	AU 2/2/3/1982