

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well ☒ well ☐ other

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 890' FSL - 1930' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT NOTICE OF:

RECEIVED  
OCT 04 1982

U.S. GEOLOGICAL SURVEY

XX TD 7 4½" casing

5. LEASE  
SF 080230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Sapp C

9. WELL NO.  
3

10. FIELD OR WILDCAT NAME  
Lybrook Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 5 T23N R7W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

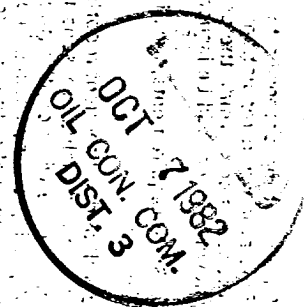
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7142' GL; 7154' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See reverse for TD and 4½" casing.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 10-1-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 01 1982

DUGAN PRODUCTION CORP.

Sapp C #3

9-28-82 TD 5830'

9-30-82 Ran 144 jts. 4½" O.D., 10.5#, 8 Rd, ST&C casing. T.E.  
5818.29' set at 5830' RKB.

Cemented 1st stage with 10 bbls. mud flush followed by 65 sx 65-35 plus 12% gel & ¼# cello flake per sk. followed by 100 sx class "B" with ¼# cello flake per sk. (total slurry 1st stage 288 cu.ft.) Had full mud returns throughout job and reciprocated casing OK while cementing. Bumped plug with 1500 psi. Float held OK. 1st stage complete at 6:50 a.m. 9-29-82. Opened stage tool at 4655'. Circulated 2½ hrs with rig pump. Cemented 2nd stage with 10 bbls. mud flush followed by 500 sk 65-35 plus 12% gel and ¼# cello flake per sk followed by 50 sx class "B" with ¼# cello flake per sk. Had full returns throughout job. Circ. trace of cement, approx. 2 bbls. Maximum cementing pressure 1000 psi. Closed stage tool with 2000 psi. Held OK. (Total slurry 2nd stage 1367 cu.ft.) Job complete 11:00 a.m. 9-29-82. Set 4½" casing slips, backed out landing joint, released rig at 12:00 noon, 9-29-82.