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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

1 File

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL - 810' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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XX TD & 4½" Casing

RECEIVED
NOV 14 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

NM 28733

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Strawberry

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Counselors GA Assoc. 0 & G

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3 T23N R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5690' GL; 6702' RKB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Reverse for TD and 4½" casing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 11-8-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 18 1982

FARMINGTON DISTRICT

BY SM

*See Instructions on Reverse Side

DUGAN PRODUCTION CORP.
Strawberry #1

- 11-1-82 T.D. 5730'. Ran IES & CDL logs by Wellex.
T.I.H. and conditioned mud. Laid down drill pipe. Rigged up and ran 4½" casing. Now cementing first stage.
- 11-2-82 Ran 138 jts. 4½" O.D., 10.5#, J-55, 8 rd, ST&C casing.
T.E. 5753.50' set @ 5735' RKB. Cemented first stage with 10 bbls. mud flush followed by 60 sacks 50-50 poz. plus 8% gel and 1/4# cello flake per sack, followed by 185 sacks class "B" with 1/4# cello flake per sack. Good mud returns while cementing. Reciprocated casing okay while cementing bumped plug with 1500 psi. Float held okay. Dropped opening bomb. Attempted to open stage tool @ 4500'. Tool would not open. Set 4½" casing slips and cut off casing. Released rig. (note: Will move on completion unit and open stage tool with tubing and cement second stage.).
- 11-3-82 M.I.R.U.S.U.
Unload 199 jts. 2-3/8" tubing. Nipple up wellhead. T.I.H. with 2-3/8" tubing. Open ended to 4400'. Shut in for night.
- 11-4-82 Wait for mechanic to repair rig. Tag stage tool @ 4500'. Open tool. Circ. Braden Head. T.O.H. with 2-3/8" tubing Wait for Cementers. Rig up Cementers. Pump 10 bbls. mud. Flush cement with 500 sx 65:35 poz containing 12% gel and 1/4# cello flake/sx. Tail in with 135 sx 50:50 poz containing 2% gel and 1/4# cello flake/sx. Drop plug displacement with 72 bbls water. Plug on 1500 hrs. 2000#. Held okay. Had good circulation throughout job. Circulate 5 bbls. contaminated cement. R.U. and T.I.H. with 3-7/8" bit, sub, and 2-3/8" tubing to 3840'. Shut in for night.