

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

3074/12

RECEIVED
JUL 6 - 1983
OIL CON. DIV.
DIST. 9

I. Operator
Chace Oil Company, Inc.
Address
313 Washington, SE, Albuquerque, NM 87108
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Trihal Well No. 47 Pool Name, Including Formation S. Lindrith Gallup Dakota Kind of Lease Indian Lease No. 47
Jicarilla 47 State, Federal or Jicarilla
Location
Unit Letter 'E' ; 460 Feet From The WL Line and 1750 Feet From The NL
Line of Section 11 Township 23N Range 4W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1702, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Northwest Pipeline Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1526, Salt Lake City, UT 84110-1526
If well produces oil or liquids, give location of tanks. Unit E Sec. 11 Twp. 23N Rge. 4W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 6/2/83 Date Compl. Ready to Prod. 6/29/83 Total Depth 7650' KB P.B.T.D. 7609' KB
Elevations (DF, RKB, RT, GR, etc.) 7372' GR 7386' KB Name of Producing Formation Dakota, Gallup Top Oil/Gas Pay 5934' Tubing Depth 6602' KB
Perforations Dakota 'D': 7511-7539'; Greenhorn: 7245-7301'; Gallup: 5934-6562'; Dakota 'A': 7345-7393'; Tociato: 7046-7054' Depth Casing Shoe 7649'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 213' KB 170 sks
7 7/8" 4 1/2" 7650' KB 1750 sks
2 3/8" 6602

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 6/30/83 Date of Test 7/1/83 Producing Method (Flow, pump, gas lift, etc.) Swabbing
Length of Test 24 hours Tubing Pressure 160 PSI Casing Pressure 190 PSI Choke Size 2"
Actual Prod. During Test 179 bbls. Oil - Bbls. 145 Water - Bbls. 34 Gas - MCF 20

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VII. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
B. W. Miller
(Signature)
President
July 5, 1983
(Title)
(Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY Original Signed by FRANK T. CHAVEZ
TITLE MANAGER, DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.