



W. B. MARTIN & ASSOCIATES, INC.

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August 11, 1983

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
District III
1000 Rio Brazos Road
Aztec, N.M. 87410

Attn: Frank Chavez

Dear Sir:

This company is presently running bottom-hole pressure buildup tests on our #9 Martin-Florance Well Sec. 5 T23N-R4W, which is in the designated South Lindrith Gallup-Dakota Field. The field is assigned commingled Gallup-Dakota with a 40 acre spacing and a combined daily allowable of 107 BOPD due to the top perforation being less than 6000'. On August 12, 1983 the #13 Martin-Florance Well will be completed and ready for production perfoed interval 5024-5951. We would like to pump the Upper Gallup separately on the #13 Martin-Florance to see if or what production exists and along with the buildup data from the #9 Martin-Florance if it will be economical to continue on subsequent wells to complete in. We are unfamiliar with forms required for segregating a zone and pump testing on a commingle designation. Should we fill out a C-104, C-116, or C-112 form then go back and submit an amendment to those forms once we pull plugs and commingle the rest of the well. Could you shed some guidance on the subject regarding forms, the time sequence for a test allowable and the transporting of oil by Giant Refining Co.

Respectfully,

Andrew A. Bates

Andrew A. Bates
Petroleum Engineer

AAB/sib

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AUG 31 1983
OIL CON. DIV.
DIST. 3