Production Foreman

09/26/83

(Title)

(Date)

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78 1n)

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each peel in mult completed wells.

REQUEST FOR ALLOWABLE

204	231-14-83	
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L GAS	SEP2 71983	

Description	OPERATOR GAS	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	SEBS (1983		
N. B. SATETIN & ABSOLATES, INC. District Statistical Statistical	PRORATION OFFICE		OIL COIN. DIV.			
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Change in Convertible Comment	Address	Formington More Movice	87401			
Community						
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Comparison Com	nd address of previous owner					
Non-tine-Porance Non-tine-Position Non-t	ESCRIPTION OF WELL AN	D LEASE				
Dott Letter A : 880 Feet From The North Line and 0.80 Feet From The East Line of Section 8 Township 23N Range 40 National Res From The East Section Althorized Transporter of City Co Condensate P. C. Sox 25C, Farmington, NR. 87401 Grant Refining to. Note of Authorized Transporter of City Co Condensate P. C. Sox 25C, Farmington, NR. 87401 Note of Authorized Transporter of Consighered Gen or Dry Gen Co P. C. Sox 25C, Farmington, NR. 87401 Note of Authorized Transporter of Consighered Gen or Dry Gen CO 25C College College and College Andrews to which approach copy of this form is to be sent, Northwest Pipeline 295 Chipeta Way, Salt Like City, UT 84110 295 Chipeta Way, Salt Like City, UT 84110 No. 90 Days this production is comminged with that from any other lease or pool, give community connected approach of the production of tenha. this production is comminged with that from any other lease or pool, give community connected approach of the production of tenha. On 121/18 Designate Type of Completion - (X) X No. 90 Days Designate Type of Completion - (X) X No. 90 Days On 121/18 Designate Type of Completion - (X) X No. 90 Days On 121/18 Designate Type of Completion - (X) X No. 90 Days On 121/18 Designate Type of Completion - (X) X No. 90 Days On 121/18 Designate Type of Completion - (X) X No. 90 Days On 121/18 Designate Type of Completion - (X) X No. 90 Days On 121/18 Designate Type of Completion - (X) X No. 90 Days On 121/18 Designate Type of Completion - (X) X No. 90 Days On 121/18 Designate Type of Completion - (X) X No. 90 Days On 121/18 Designate Type of Completion - (X) X No. 90 Days On 121/18 Designate Type of Completion - (X) X No. 90 Days On 121/18 Designate Type of Completion - (X) X No. 90 Days On 121/18 Designate Type of Completion - (X) X No. 90 Days On 121/18 Designate Type of Completion - (X) X No. 90 Days On 121/18 Designate Type of Completion - (X) X No. 90 Days On 121/18 Designate Type of Completion - (X) X No. 90 Days On 121/18 Designate Type of Completion - (X) X No.	Lease Name	Well No. Pool Name, includin	I			
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Line of Section 8 Township 23N Promps 4W NAPAL RÍO AYTÉDA Country		880 Feet From The North	Line and 680Feet Fro	om The East		
Committee Comm	Unit Letter					
Notes of Authorized Tempopers of CIL Consequences of Consequences of Consequences (Consequences Consequences	Line of Section 8	Township 23N Range	4W , NMPM, Rio	Arriba Cou		
Notes of Authoritiest Tempsports of Oil Co. Clant Refrining Co. P. O. Box 256, Farmington, NN 87401 Northwest Pipeline P. O. Box 256, Farmington	SECTION ATTION OF TRANSPO	PTER OF OU. AND NATURAL	GAS			
Giant Retining Co. Nemos of Authorized Transported Cosmopheed Gos	Name of Authorized Transporter of	OII (A) or Condensate	Address (Give address to which ap			
1	Giant Refining Co.					
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five produces oil or liquida, A		Unit Sec. P. Ros.		المستقبل والمستقبل		
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06/14/83 06/14/83 06/14/83 06/14/83 7200' 7152' Tubing Depth GR. 7014' GR. 7014' GR. 7014' GR. 7014' Tubing Casing Spee percentions percentions FORCE SIZE CASING. AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING. AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD 12 1/4" 8 5/8 24# 7 7/8" Tubing Size DEPTH SET SACKS CEMENT 12 1/4" 8 5/8 24# 7 7/8" 15 1/2 17# 7 195 1st Strange 625 Sks (875(t)3 50/50 Poz. 66: 26!, 6# salt., (.5ft)3/sx Perlite. Tail in with 50 Sks (59ft)3 Class B 2% Cacil. Cement top 20 Sks (595)3 50/50 Poz. 66: 26!, 6# salt., (.5ft)3/sx Perlite. Tail in with 50 Sks (59ft)3 Class B 2% Cacil. Cement top 20 Sks (59ft)3 Class B 2% Cacil. Cement	Designate Type of Comple		1 1			
Continue (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gee Pay Tubing Depth				!		
GR. 7014' Gallup-Dakota 5938' 6569' Perforentions (FR. 7014' Gallup-Dakota 5938' Depth Centing Stoce (FR. 7014' Depth Centing Stoce TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12 1/4" 8 5/8 24# 244 225 Sks Class B 7. Cacl 7 7/8" 5 1/2 17# 7199 (Folsonite 7". Cel., 2nd stage, DV roal at 5186' KB 310 sks (1955)3 10 1 Thirotropic 3rd stage Second IN roal at 2439' (O sks (595)3 50/50 por. 6% sel., 6# sait, (.5ft)3/sx Perlite, Tail in with 50 sks (3951)3 Class B 2". Cacl., Cement top 20 EST DATA AND REQUEST FOR ALLOWABLE. (Fore must be object recovery of total dampines of lead of and must be equal to expend to be object for this depth or be for full 28 hours) Date First New Cill Hun 75 Tonics Date of Tree.	06/14/83					
Depth Centing Since 12 1/4" 8 5/8 24# 244 275 5/5		'				
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12 1/4" 8 5/8 24# 244 225 sks Clase B 72. Cacl 7 7/8" 5 1/2 17# 7 195 1sr Stage 625 sks (875ft)3 50/50 Poz 6#: ## Gelsonite 7% Cel., 2nd stage DV tool at 5186* KR 3in ske (305fe)3 10 1 Thirotopoje, 3rd stage Second IN rool at 7409. O sks (395)3 50/50 poz. 6% gel. 6# salt. (.5ft)3/sx Perlite. Tail in with 50 sks (59713 Class B 7% Cacl. Cement 10 p. EST DATA AND REQUEST FOR ALIOWABLE. (Test must be shor recovery of seast values of lead oil and must be equal to or correction of the for this depth or be for full 20 hours) IL WELL JULIAN JOHN JOHN JOHN JOHN JOHN JOHN JOHN JOH	302	TUBING, CASING,	AND CEMENTING RECORD			
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II. WELL Out of First New Cill Fun To Tonks Op/16/83 Op/16/83 Op/16/83 Pumping Casing Pressure 24 Hours Tuking Pressure 25 Hours Out Blaic. Out Consists From In to be filled in compliance with Rule 1102. If this form is to be filled in compliance with Rule 1102. If this form is to be filled in compliance with Rule 1102. If this form is to be filled in compliance with Rule 1102. If this form is to be filled in compliance with Rule 1102. If this form is to be filled in compliance with Rule 1102. If this is a request for allowable for a newly drilling or deep	FRT DATA AND REQUEST	FOR ALLOWABLE. / Test must b	e after recovery of testi volume of lead	oil and must be equal to ar encook top o		
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