

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

- (NOTE: Report results of multiple completion or zone change on Form 9-330.)

- FARMINGTON DISTRICT
BY K. [Signature]



CHACE OIL COMPANY, INC.

313 Washington S.E.
Albuquerque, New Mexico 87108
(505) 266-5562

WELL HISTORY

Name: Chace Oil Company, Inc.
Jicarilla Apache 71-14

Location: Unit 'H', 1670' FNL & 430' FEL
Section 10, T23N, R4W
Rio Arriba Co., NM

Elevation: 7400' GL

Projected Depth: 7680'

Estimated Formation Tops:

Ojo	2670'
Pictured Cliffs	3115'
Chacra	3465'
Cliff House	4650'
Pt. Lookout	5180'
Gallup	6275'
Tocito	6925'
Greenhorn	7250'
Dakota 'A'	7335'
Dakota 'D'	7475'
Burro Canyon	7580'

1/12/83:

APD submitted.

5/4/83:

APD approved.

5/5/83:

Road and pad construction commenced.

5/18/83:

Day #1. Present operation: WOC. Depth today: 216'. 24 hour footage: 216'. Formation: not given. Drill collars - No. 6. Size: 6 1/16". Bore: 2 1/4. Weight: 17,000#. Rotary RPM: 75. Weight on bit: all. Present drilling rate: 0. Pump - liner size: 5 1/2. Pressure: 800#. 60 strokes per minute. Mud vis: 38. Wt.: 8.6. No water loss. Mud additives: 22 gel, 1 lime. Deviation record: 1/4° @ 216'. Bit #1, 12 1/4, OSC-3; 216', 2 1/4 hours.

7 hours	Move and rig up
1 hour	Drilling rat and mouse hole
2 1/4 hours	Drilling surface
1/2 hour	Circulate and survey
1/4 hour	Trip
1/2 hour	Run casing
1/2 hour	Cementing with Woodco
11 hours	Nipple up and WOC

Spudded @ 3:00 P. M. on 5/17/83. Ran 5 joints of 8 5/8" casing, 24#, K55, 201', set @ 214' KB. Cemented with 170 sxs. (200 CF) of Class B neat, 3% calcium chloride, 1/4# Flocele per sack. Circulated 8 bbls to surface. Plug down @ 7:00 P. M. 5/17/83.