1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

 $\overline{23}$.

10. DISTANCE FROM PROPOSED* 1925' Lease Line

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED, 1200*
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

SUBMIT IN TRIPLICATE*

rm 9-331 C ⊪Iay 1963)				(Other instru		Budget Bureau	No. 42-R1425.
,		TED STATES		reverse s		30-039-	73771
	DEPARTMENT	r of the in	ITEF	RIOR		5. LEASE DESIGNATION A	ND SERIAL NO.
	GEOLO	GICAL SURVE	Y			Tribal Contract	
A PRI ICATION	Y FOR PERMIT	O DRILL D	EEPE	N. OR PLUG	BACK	6. IF INDIAN, ALLOTTEE C	_
TYPE OF WORK	TON TENIAM	D.N.E.C., D		., . ,		Jicarilla Apac	
	LL 🛚	DEEPEN []	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAS	AE
TYPE OF WELL			81	NGLE MULTI	PLE [3]	S. FARM OR LEASE NAME	,
	ELL OTHER		Z(ONE ZONE	LE X	Jicarilla Trib	
NAME OF OPERATOR	Tn a					9. WELL NO.	<u>π/1</u>
Chace Oil Co	ompany, inc.					2 -16	
	ton, SE, Albuqu	10. FIELD AND POOL, OR	WILDCAT				
OCATION OF WELL (R	eport location clearly and		S. Lindrith Ga	llup Dakota			
	'N' - 665' FSL				.)	11. SEC., T., E., M., OR BL AND SURVEY OR ARE.	ж.
-		4 -2-		149 2 2 2 101	ن ز	AND SURVEY OR ARE	•
At proposed prod. zon	ıe				\mathcal{N}	Sec. 3, T23N,R	4W
DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFIC	F. C. G.O. OG "L SI	<u>NBAGA</u>	12. COUNTY OR PARISH	13. STATE
12 miles SW	of Lindrith, N	ew Mexico		FA MINGTO . N.	M.	Rio Arriba	New Mexico
DISTANCE FROM PROPO	^{98ED*} 1925' Leas	e Line	16. NO). OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE I	LINE, FT. g. unit line, if any) 605	' Unit Line	1:	920	40		
				OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	RILLING, COMPLETED, 120	100.	7	560'	Ro	tary	
	ether DF, RT, GR, etc.)					22. APPROX. DATE WORL	k WILL START
7247' GL						10-15-83	
	I	PROPOSED CASING	G ANI	CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT	SETTING DEPTH		QUANTITY OF CEMENT	
9 3/4"	8 5/8"	22# (J-55)		225'		s (405 CF) Clas	
7 7/8"	4 1/2"	11.6# (N-80)		7560'		tage: 750 sxs (1350 CF)
						pozmix	(0.6.2, GE)
	ļ	1		1		tage: 535 sxs (
						pozmix, 12% ge s (54 CF) Class	
Drill 230' o	f 9 3/4" surfac	e hole. Set	ե 22	5' of 8 5/8" c	asing.	Cement to surf	ace
+h 225 cvc	(405 CE) comen	+ lise an o	oil i	base mud. (15%	oil).	and Schaeffer 5	,000#
standard dou	blegate hydraul	ic BOP. Dr	ill	7 7/8" hole to	7560'	to test Dakota	
formation.	_		٠.	0 2545	المناسلة	a Cliffa_200	101.
						ured Cliffs-299	
Chacra-3340'	; Cliff House-4	525'; Pt. LC	OXO	UC-3033; Gall	up-oiso	or precito-6920'	,
Greenhorn-/1	30°; Dakota 'A'	-/215 ; Dan	Jia	D = 7555 , Dar	ro carry	UPGEI	WEM
ם לכבים על	3040'. Float C	'ollar @ 7530	o'.			W	
D. V. 1001 6	5040 . I 10de e	.01101 (755)	•			MAY 2 4 15	000
						MIMI E 415	703
						CON.	Doductive
ABOVE SPACE DESCRIB	E PROPOSED PROGRAM : If	proposal is to deep	en or :	plug back, give data on on subsurface locations	present proc and measure	ed and true vertical epting	
ie. If proposal is to eventer program, if an		any, give pertinent				٠١، ت	,
		2 2	-			١	
X 5	See the territory		LE	Geologist	· .	DATE	1-83
8IGNED							
(This space for Fed	eral or State office use)						
PERMIT NO.				APPROVAL DATE		APPROVED	5
						AS AMENDE	
APPROVED BY		TIT	LE			<u>ر اسان DATE استار کی استار کی DATE استار کی Mare استار کی Mare استار کی Mare استار کی می</u>	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and mea preventer program, if any. 24. Geologist (This space for Federal or State office use) APPROVAL DATE PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL, IF ANY: *See Instructions On Reverse Side DISTRICT ENGINEER

P. O. DOX 2088

Form C-107 Revised 10-1-7

ENCHOT A 10 IV		All distances mi	et be from the outer t	nounderies of	the Section.		To the second
Operator			Leose	_	Tribal #	7/	Well No.
	L COMPANY, I.	NC. Township	Hange	PO	County		
Unit Letter	3	23 NORTH	4 WE	EST.	RIO A	RRIBA	
Actual Footage La						WEST	•
665	feet from the . S	OUTH 11.	Pool		110111 1112	In-	line licated Acreoges
Cround Level Elem 7247	- ود الله	DAKOTA	·S LINdi		lup DAKE		40 Ac
	the acreage dedic						
interest :	and royalty).	•					of (both as to work
3. If more the dated by	han one lease of communitization,	different ownersh unitization, force	ip is dedicated to -pooling.etc?	the well, l	nave the int	erests of all	owners been conso
Yes		enswer is "yes,"					
]] answet	r is "no," list the	owners and trac	descriptions whi	ch have ac	tually been	consolidated	l. (Use reverse side
	if necessary.) able will be assig coling, or otherwise	ned to the well un	til all interests h andard unit, elimi	ave been c	onsolidated interests,	(by commun	itization, unitization or over by the Divis
			!			CI	ERTIFICATION
	į		1	Methoda () () ()			ly that the Information c
	1	-	11	4			is tive and complete to
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T. T.	MAY 2 4 1983			М.	11-	Position	X 1980
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<i>)</i> 1	DIST. 3	•	1		1		Chace Oil (
	1		1		1	Date	o-8 3 .
	<u> </u>	3	<u> </u>				STAL ENGINE
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