	NO. OF COPIES SECEIVED	4	/	·
	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Porm C-104
	FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C- Ellocitye 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL	CASI 4) 83
	LAND OFFICE	THE MEMBER 101 TO THE	THE ORT OF AND NATURAL	01.46510
	TRANSPORTER OIL	4	30 ³	
	. GAS	4	,	BE STORY
	PRORATION OFFICE	4		1930
1.	Operator			C. IV
	Chace Oil C	Company, Inc.		
	Address			Die s
	313 Washing	ton, SE, Albuquerque		
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Go	os 🗍	
	Change in Ownership	Casinghead Gas Conde		,
	• • • • • • • • • • • • • • • • • • • •			
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Leas	Jicarilla Lecse No.
Jicarilla 71 16 S. Lindrith Gallup Dakota Stole, Federal or Fee Indian				Jicariiia
Location Unit _etter N' : 665 Feet From The South Line and 1925 Feet From The West				Indian j / i
				TheWest
	_			
	Line of Section 3 Tov	emship 23N Range	4W , NMPM, Ri	o Arriba County
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	45	
••••	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	Permian Corporation		P. O. Box 1702, Fa	rmington, NM 87499
	Name of Authorized Transporter of Cas		Address (Give address to which appro	oved copy of this form is to be sent)
	El Paso Natural Gas	Company Unit Sec. Twp. Ege.	P. O. Box 1492, El	Paso, TX 79978
	If well produces oil or liquids, give location of tanks.	N 3 23N 4W	No.	· · · · · · · · · · · · · · · · · · ·
	f this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA			
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	•	9/21/83	7563' KB	7520' KB
	8/22/83 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	7247' GL, 7261', KB	Gallup, Dakota	5841'	6509' KB
		7418-7442'; Greenho	rn: 7188-7222'	Depth Casing Shoe
Gallup: 5841-6407'; Dakota 'A': 7263-7306'; Tocito: 6963-6965 TUBING, CASING, AND CEMENTING RECORD				5' 7562'
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4"	8 5/8"	215' KB	200 sks (236 CF)
	7 7/8"	4 1/2"	7563' KB	1700 sks (2824 CF)
		2 3/8"	6509' KB	
		1	<u> </u>	<u> </u>
V.	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)
	9/23/83	9/24/83	Swabbing	
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
	24 hours Actual Prod. During Test	1 165	180 Water-Bble.	Cas-MCF
	223 bbls.	169	54	21
•	1_220 0015.		- 	
	GAS WELL			
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensote/AMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
İ	Terming Married (prior, back priy			
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	ATION COMMISSION _
• • •			SEP 20,1983	
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED SEF A. 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature)		BY Original Signed by FRANK T. CHAYEZ	
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation.	
-				
	President	→ ·	tests taken on the well in accordance with RULE 111.	
-	September 29, 1983 (Date)		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions.	
·			Separate Forms C-104 must be filed for each pool in multiple completed wells.	