

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

3052/10-83
11-14-83
RECEIVED
OCT 13 1983
OIL CON. DIV. 1
DIST. 3

I. OPERATOR

Operator Chace Oil Company, Inc.

Address 313 Washington, SE, Albuquerque, New Mexico 87108

Reason(s) for filing (Check proper box)

New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	
	Dry Gas <input type="checkbox"/>	
	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Tribal Contract</u>	Well No. <u>21</u>	Pool Name, including Formation <u>S. Lindrith Gallup Dakota</u>	Kind of Lease <u>Jicarilla</u>	Lease No. <u>71</u>
<u>Jicarilla</u>			State, Federal or Fee <u>Indian</u>	
Location				
Unit Letter <u>'J'</u>	<u>2310</u>	Feet From The <u>south</u> Line and <u>2770</u>	Feet From The <u>east</u>	
Line of Section <u>10</u>	Township <u>23N</u>	Range <u>4W</u>	<u>NMPM, Rio Arriba</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Permian Corporation</u>	<u>P. O. Box 1702, Farmington, NM 87499</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Northwest Pipeline Company</u>	<u>P. O. Box 1526, Salt Lake City, UT 84110-1526</u>
If well produces oil or liquids, give location of tanks.	Unit <u>'J'</u> Sec. <u>10</u> Twp. <u>23N</u> Rge. <u>4W</u>
	Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <u>9-9-83</u>	Date Compl. Ready to Prod. <u>10-7-73</u>	Total Depth <u>7600'</u>	P.B.T.D. <u>7508' KB</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>7313' GL, 7327' KB</u>	Name of Producing Formation <u>Gallup - Dakota</u>	Top Oil/Gas Pay <u>5864'</u>	Tubing Depth <u>6514' KB</u>					
Perforations <u>Dakota 'A': 7213-7232'; Tocito: 6904-6912'; Dakota 'D': 7362-7394'; Greenhorn: 7113-7159'; Gallup: 5864-6347'</u>	TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe <u>7549'</u>					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>220' KB</u>	<u>170 sks (200 CF)</u>					
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>7550' KB</u>	<u>1750 sks (2895 CF)</u>					
	<u>2 3/8"</u>	<u>6514' KB</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>10-8-83</u>	Date of Test <u>10-10-83</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Swabbing</u>	
Length of Test <u>24 hours</u>	Tubing Pressure <u>165 PSI</u>	Casing Pressure <u>190 PSI</u>	Choke Size <u>2"</u>
Actual Prod. During Test <u>160</u>	Oil-Bbls. <u>135</u>	Water-Bbls. <u>25</u>	Gas-MCF <u>20</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. W. Miller
(Signature)
President
(Title)
October 12, 1983
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 13 1983
BY Original Signed by FRANK T. CHAVEZ
TITLE ADMINISTRATOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.