

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Co-Mingled

2. NAME OF OPERATOR
W. B. Martin & Associates, Inc.

3. ADDRESS OF OPERATOR
2110 N. Sullivan

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 760' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Intent to alter casing	<input type="checkbox"/>		<input type="checkbox"/>

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
Contract #362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Martin/Whittaker

9. WELL NO.
No. 18

10. FIELD OR WILDCAT NAME
S. Lindrith Gallup-Dakota *Ext*

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
NE/4E Sec 7
T23N R4W

12. COUNTY OR PARISH | 13. STATE
Rio Arriba | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6894' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change from 7 7/8" hole to 6 1/2" hole

- (1) Drill 6 1/2" hole from intermediate TD of 4820' to 6960' TD w/Air-N₂ mixture instead of mud.
- (2) Hang 4 1/2" liner from TD to 4600' ±
- (3) Cement liner w/200 sacks selfstress cement - yield (320)

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Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Andrew G. Bates TITLE Petroleum Eng. DATE 1/06/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY.

*See Instructions on Reverse Side

APPROVED

JAN 11 1984

R. B. Johnson
AREA MANAGER
FARMINGTON, UT RESOURCE AREA