

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐ Comingled
2. NAME OF OPERATOR
W. B. Martin & Assoc., Inc.
3. ADDRESS OF OPERATOR
2110 N. Sullivan Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1870' FSL & 680' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Type of well comingled

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☒
☐
☐
☐
☐

RECEIVED
DEC 27 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
Contract #362
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Martin/Whittaker Venture
9. WELL NO.
No. 17
10. FIELD OR WILDCAT NAME
Wildcat S. Lindith Hill Nak. Ext.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/SE Sec. 8
T23N, R4W
12. COUNTY OR PARISH | 13. STATE
Rio Arriba | New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
701' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Drill 8 3/4" hole from surface casing @ 257' to 4950'.
- (2) Run 7" 23# casing from surface to 4950'.
- (3) Cement 2-stage
1st stage 275 sacks (440ft³) 10-1 Thixotropic
2nd stage & top stage tool @ 2362' K.B. cement w/lead
150 sacks (282 ft³) 65/35 poz 6% gel, 5% salt buow,
10#/sack Gilsonite, 1% CaCl₂. Tail 50 sacks (70ft³)
Self stress.

RECEIVED
DEC 29 1983
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Andrew G. Bole TITLE Operator Representative DATE 12/6/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 28 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY SM

NMOCC