5. LEASE

Contract #362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

On CompletedOperations (1) Change to 8 3/4" hole from surface casi (2) Change 4½" casing to 7" 23# casing from (3) Cement 2-stage lst stage 275 sacks (440 ft ³) 10-1 Thix 2nd stage & top stage tool @ 2362' KB c 150 sacks (282 ft ³) 65/35 poz 6% gel, 5 10#/sack Gilsonite, 1% CACL ₂ . Tail 50 Self stress Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct SIGNED TITLE (This space for Federal or State	otropic ement w/lead % salt bwow, sacks 70 ft ³) Set @Ft.
(1) Change to 8 3/4" hole from surface casi (2) Change 4½" casing to 7" 23# casing from (3) Cement 2-stage 1st stage 275 sacks (440 ft ³) 10-1 Thix 2nd stage & top stage tool @ 2362' KB c 150 sacks (282 ft ³) 65/35 poz 6% gel, 5 10#/sack Gilsonite, 1% CACL ₂ . Tail 50 Self stress Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct	otropic ement w/lead % salt bwow, sacks 70 ft ³) Set @Ft.
(1) Change to 8 3/4" hole from surface casi (2) Change 4½" casing to 7" 23# casing from (3) Cement 2-stage lst stage 275 sacks (440 ft ³) 10-1 Thix 2nd stage & top stage tool @ 2362' KB c 150 sacks (282 ft ³) 65/35 poz 6% gel, 5 10#/sack Gilsonite, 1% CACL ₂ . Tail 50 Self stress Subsurface Safety Valve: Manu. and Type	otropic ement w/lead % salt bwow, sacks 70 ft ³)
(1) Change to 8 3/4" hole from surface casi (2) Change 4½" casing to 7" 23# casing from (3) Cement 2-stage 1st stage 275 sacks (440 ft ³) 10-1 Thix 2nd stage & top stage tool @ 2362' KB c 150 sacks (282 ft ³) 65/35 poz 6% gel, 5 10#/sack Gilsonite, 1% CACL ₂ . Tail 50	otropic ement w/lead % salt bwow.
(1) Change to 8 3/4" hole from surface casi	
On CompletedOperations	ng @ 257' to 4950'
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin 	directionally drilled, give subsurface locations and
omer) Intent to after casing	
EPAIR WELL ULL OR ALTER CASING IULTIPLE COMPLETE HANGE ZONES BANDON* BUREAU OF LA	(NOTE: Report results of multiple completion or zone change on Form 9-330.) 191984 ND MANASEMENT RESOURCE AREA
EST WATER SHUT-OFF	
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7001' GR
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA 	15. ELEVATIONS (SHOW DF, KDB, AND WD)
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba NM 14. API NO.
below.) AT SURFACE: 1870' FSL & 680' FE1	T23N R4W 12. COUNTY OR PARISH 13. STATE
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
3. ADDRESS OF OPERATOR 2110 N. Sullivan, Farmington, N.M. 87401	S. Lindrith Gallup/Dakota
2. NAME OF OPERATOR W. B. Martin & Associates, Inc.	No. 17 10. FIELD OR WILDCAT NAME
Well Well ethics	Martin/Florance 9. WELL NO.
l. oil gas	8. FARM OR LEASE NAME
ervoir. Use Form 9–331–C for such proposals.) Oil gas C V 1 1	
SUNDRY NOTICES AND REPORTS ON WELLS to not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9-331-C for such proposals.) 1. oil gas well other Co-Mingled	

*See Instructions on Reverse Side

MML

FARMINGTON RESOURCE AREA

1 1 5712