

5 BLM, Fmn 1 McHugh 2 Celsius 1 Merriam

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES 1 File
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1840' FNL - 680' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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RECEIVED

NOV 14 1983

(other) Correction of Lease Number

☐ BUREAU OF LAND MANAGEMENT
☐ FARMINGTON RESOURCE AREA

5. LEASE

* NM 18946

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Celsius

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Counselors Gallup Assoc. O&G

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T23N R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6910' GL; 6922' RKB

NOTE: Report results of multiple completion or zone change on Form 9-330.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

★ CORRECTION OF LEASE NUMBER: APD WAS SUBMITTED WITH THE CORRECT LEASE NUMBER, NM 18946; however, after that time, sundry notices and the well completion report, 9-330, were submitted with the incorrect lease number (NM 18949).

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 11-11-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 17 1983

5 BLM, ' 1 McHugh 2 Celsius 1 McHugh
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-3333-9.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CESVR. ☐ Other ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1840' FNL - 680' FWL
At top prod. interval reported below
At total depth

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14. PERMIT NO. BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
8-29-83

5. LEASE DESIGNATION AND SERIAL NO.
NM-18949-18946

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. AGREEMENT NAME

8. ARM OR LEASE NAME
Celsius

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Counselors Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 14, T23N R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 9-13-83 16. DATE T.D. REACHED 9-22-83 17. DATE COMPL. (Ready to prod.) 10-17-83 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6910' GL 6922' RKB 6910' GL

20. TOTAL DEPTH, MD & TVD 5668' RKB 21. PLUG, BACK T.D., MD & TVD 5638' RKB 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5123-5304 and 5390-5627', Gallup 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric Gamma and Compensated Density and GR/CCL 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	213' RKB	12-1/4"	159 cf class B neat + 2% CaCl	---
4-1/2"	10.5	5668' RKB	7-7/8"	1st stg 318 cf (250 sx	
50-50 pos = 2% gel & 1/4# cello flk/sk); 2nd stage 1500 cf (see reverse). TOTAL SLURRY 1818 cf.					

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-3/8"	5556'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See reverse for Upper and Lower Gallup perfs.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5390-5627'	55,000 gal. slick water w/ 28 bbl. lease oil, 90,000# 20/40
		523-5304'	55,000 gal. slick water w/ 27 bbl. lease oil, 90,000# 20/40 sand

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-13-83**		Swabbing and flowing				Flowing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-1-83	8 hrs.	---	---	60	40 est.	25*	667
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	600	---	180	120	75*	40° est.	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test TEST WITNESSED BY

35. LIST OF ATTACHMENTS
*frac water only **1st new oil to tank during completion operations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jim I. Jacobs TITLE Geologist DATE 11-11-83

*(See Instructions and Spaces for Additional Data on Reverse Side)