SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					Poim C-104 Superacdes Old C-104 and C Ellective 1-1-65
TRANSPORTER GAS OPERATOR PRORATION OFFICE	·					OH MARON ON ED
Operator Chace Oil Company,	Inc.		, 			SOA Plant
313 Washington, SE	-	mue NM	87108			ST. DI
Reason(s) for liling (Check proper box) New Well Recompletion		n Transporter o		Other (Please e	xplain)	
If change of ownership give name	Casinghe	ad Gos XX	Conden	sale [•
and address of previous owner	-					
Jicarilla Tribal Cont.	Well No.	Pool Name, In Chacon D		i	(ind of Lease itate, Federa	olcarilla -
Unit Letter A ; 79	0 Feet Fro	om The <u>nor</u>	th_Lin	• and	Feet 7 rom 7	The <u>east</u>
Line of Section 13 Tow	mship 23N	F	Range 4W	, имри, ј	Rio Arrib	DA County
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Name of Authorized Transporter of Oil or Condensate The Permian Corporation Name of Authorized Transporter of Casinghed Gas or Dry Gas				S Address (Give address to which approved copy of this form is to be sent) Box 1702, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company				P. O. Box 1492, El Paso, TX 79978		
If well produces oil or liquids, give location of tanks.	Unit Sec	•	AW	No	7 Who	· ·
If this production is commingled wit. COMPLETION DATA						
Designate Type of Completion	n - (X)	Oil Well G	Gas Well	New Well Workover	Deepen I	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. 1	Ready to Prod.		Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Farmation			Top Oil/Gas Pay		Tubing Depth
Perforations	J		·			Depth Casing Shoe
_b	1		,	CEMENTING RECORD		1
HOLE SIZE	CASING	& TUBING		DEPTH SET		SACKS CEMENT
		-				
'. TEST DATA AND REQUEST FO	DR ALLOWA	BLE Cest	must be a	fter recovery of total volum	e of land oil	and must be equal to or exceed top office
Oll, WELL Date First New Oil Run To Tanks	Date of Test	able	for this de	pth or be for full 24 hours) Producing Method (Flow,		
Length of Test	Tubing Pressure			Cosing Pressure		Choke Size
Actual Prod. During Test	Oil-Bhla.			Water-Bble.		Gas-MCF
GAS WELL			,			
Actual Prod. Test-MCF/D	Langth of Te	•t		Bbls. Condensate/AMCF		Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Press	=•(shot-in)	Cosing Pressure (Shut-	(2)	Choke Size .
I. CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION APPROVED MAR 07 1984		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Sranks.			
•	_	•		TITLE	SUPERVIS	OR DISTRICT # 3
S.W. M.	il.		-	10		compliance with RULE 1104.
Signative) Le				If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with MULE 111.		
President (Time	le) -			All sections of t	his forms mu	at be filled out completely for alle
MAR 05 1984			sble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of ownwell name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiprompleted wells.			