

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-85

RECEIVED
 NOV 8 - 1983
 OIL CON. DIV.
 OCT. 3

Operator
 Chace Oil Company
 Address
 313 Washington, S.E., Albuquerque, New Mexico 87108
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
 Lease Name #47 Well No. 7 Pool Name, including Formation Undesignated Gallup Kind of Lease Jicarilla State, Federal or Fee Indian Lease No. 47
 Location
 Unit Letter A ; 790 Feet From The North Line and 790 Feet From The East
 Line of Section 13 Township 23N Range 4W , NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
 Permian Corporation Box 1702, Farmington, New Mexico 87499
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
 Northwest Pipeline P.O. Box 1526, Salt Lake City, Utah 84110-1526
 If well produces oil or liquids, give location of tanks. Unit A Sec. 13 Twp. 23N Rge. 4W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number: Pending

COMPLETION DATA
 Designate Type of Completion - (X) Oil Well X Gas Well X New Well X Workover Deepen Plug Back Some Res'v. Diff. Res'v.
 Date Spudded 9/28/83 Date Compl. Ready to Prod. 10/27/83 Total Depth 7610' P.B.T.D. 7579' KB
 Elevations (DF, RKB, RT, GR, etc.) 7385' GL, 7397' KB Name of Producing Formation Gallup Top Oil/Gas Pay 5876' KB Tubing Depth 6591' KB
 Perforations Greenhorn: 7224' - 7245' Tocito: 6888' - 7006' Depth Casing Shoe 7609' KB
 Gallup: 5876' - 6444'
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 12 1/2" 8 5/8" 228' KB 176 sks. (208 CF)
 7 7/8" 4 1/2" 7610' KB 1740 sks. (2863 CF)
 -- 2 3/8" 6591' KB --

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks 10/28/83 Date of Test 10/30/83 Producing Method (Flow, pump, gas lift, etc.) Swabbing
 Length of Test 24 hours Tubing Pressure 135 PSI Casing Pressure 150 PSI Choke Size 2"
 Actual Prod. During Test 60 Bbls. Oil - Bbls. 48 Bbls. Water - Bbls. 12 Bbls. Gas - MCF 11

GAS WELL
 Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
 Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 B.W. Miller (Signature)
 President (Title)
 November 1, 1983 (Date)

OIL CONSERVATION COMMISSION
 11-14-83
 APPROVED NOV 14 1983
 BY Original Signed by FRANK T. CHAVEZ
 SUPERVISOR DISTRICT # 3
 TITLE
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.