

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SE -078272 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dunn

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Lybrook Gallup/Undes. Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 9, T23N-R7W NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface 1768' FSL; 2235' FEL

RECEIVED
FEB 10 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RD or, etc.)

7242 RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Spud well, set surface csg, drill to TD

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all surveys and zones pertinent to this work.)*

1. Spud 12 1/4" hole on 12-22-83.
2. Drilled 12 1/4" hole to 312 RKB.
3. Ran 7 joints 8-5/8", 24#, K-55 casing and set at 309' RKB.
4. Cemented 8-5/8" casing w/319 cu.ft. C1 B w/3% CaCl₂ and 1/4# Flocele per sack. Circulated cement. W.O.C.
5. Pressure tested to 600 PSI. Held ok.
6. Drilled 7-7/8" hole to TD of 6850' RKB on 1-6-84.
7. Tried to log hole. Tools stopped at 589' RKB. Well bridging.
8. Made several attempts to clean out bridge and re-enter original hole.
9. Well kicked off and drilled new hole from 589' to 859' RKB.
10. New hole plugged with 71 cu.ft. C1 B w/2% CaCl₂ and 0.6% FLA. W.O.C. Tag cement at 650' RKB.
11. Attempted several times to find original hole again.
12. Kicked off into another new hole. Drilled to 1918' RKB. Unsuccessful in locating original hole.
13. Shut down. Waited for approval from BLM to plug and abandon.

RECEIVED
FEB 14 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Edmister

TITLE

Engineering Analyst

DATE

February 7, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side