Form 9–331
Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil well ☒   gas well ☐   other Co-Mingled

2. NAME OF OPERATOR
   W. B. Martin & Associates, Inc.

3. ADDRESS OF OPERATOR
   2110 N. Sullivan, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
   AT SURFACE: 1650' FNL and 1190' FWL
   AT TOP PROD. INTERVAL:
   AT TOTAL DEPTH:

5. LEASE
   Contract #362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
   Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
   Martin-Whittaker

9. WELL NO.
   No. 26 Martin-Whittaker

10. FIELD OR WILDCAT NAME
    Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
    SW/NW Sec 6
    T23N R4W

12. COUNTY OR PARISH
    Rio Arriba

13. STATE
    N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
    6855' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other) Intermediate Casing & Cement			

RECEIVED

FEB 8 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

COMPLETED OPERATIONS"

    Drill to total intermediate depth 4835' w/low solids, low water loss mud.
Run 4834' of new K-55 23#/ft 7" O.D. casing. Cemented as follows;
    1st stage – Guide shoe @ 4834', float collar @ 4788'KB
        cemented w/400 ft^3 (250 sacks).

    2nd stage – Tool set @ 2293', 270 ft (150 sacks) class B
        5#/sack Hyseal, 6% gel, 1% $CACL_2$. Tail in
        w/80 ft^3 class B 2% $CACL_2$.

PROPOSED OPERATIONS: Wait on cement 12 hours.

Subsurface Safety Valve: Manu. and Type _____ Set @ ____ ____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _W. B. Martin_ W. B. Martin, Jr.   TITLE President   DATE February 6, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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FEB 14 1984
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

FEB 1 5 1984

FARMINGTON RESOURCE AREA
BY SMM

*See Instructions on Reverse Side

NMOCC