DISTRIBUTION		
NTA FE		
LE		
U.S.G.S.		
AND OFFICE		
ANSPORTER	OIL	
	GAS	
ERATOR		
ORATION OFFICE		

P O BOX 2088
SANTA FE NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

erator
W.B. Martin and Associates

dress
709 N. Butler Farmington N.M. 87401

son(s) for filing (Check proper box)

w Well ☐ | Change in Transporter of: | Oil ☐ | Dry Gas ☐
ompletion ☐ | Casinghead Gas ☐ | Condensate ☐
nge in Ownership ☐

Other (Please explain) First Delivery of Natural Gas

hange of ownership give name
address of previous owner

SCRIPTION OF WELL AND LEASE

se Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Martin Whittaker	26	S. Lindrith Gallup Dakota	State, Federal, or Fee JICARILLA	362

ation

nit Letter F ; 1650 Feet From The North Line and 1190' Feet From The West

ne of Section 6 Township 23N Range 4W , NMPM, Rio Arriba County

IGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

e of Authorized Transporter of Oil ☒ or Condensate ☐
Giant Refining Co.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 256 Farmington N.M. 87401

e of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Co.
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1492 El Paso Texas 79978

produces oil or liquids, ocation of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	6	23N	4W	yes	10/30/84

production is commingled with that from any other lease or pool, give commingling order number

PLETION DATA

esignate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

ELL

rst New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RE NOV 20 OIL CO DIST

ELL

Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

ICATE OF COMPLIANCE

certify that the rules and regulations of the Oil Conservation have been complied with and that the information given true and complete to the best of my knowledge and belief.

W.B. Martin Jr.
(Signature)
Operator
(Title)
Nov. 14, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 20 1984, 19

BY Frank T. Chavez

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.