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Jicarilla-Fed. 362

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
3. State CL & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Great Western Resources Inc.		8. Form or Lease Name Martin-Whittaker
3. Address of Operator 1111 Bagby, Suite 1700 Houston, Texas 77002		9. Well No. 21
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>23N</u> RANGE <u>4W</u> <u>SWPM</u>		10. Field or Locality Lindrich Garfield Dakota South
15. Elevation (Show whether DF, RT, GK, etc.) 6890 GR		12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☒
 COMMENCE DRILLING OPER. ☐
 CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER

Lower Pump

☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

On December 3, 1988, the following operations were performed to lower the down hole pump:

1) 12/1/88-Move in and rig up Basin Well Service Rig No.1 at 3:00 P.M. Preparing to pull rods. Shut down for the night.

2) 12/2/88-Unseated pump. Well flowed to the tanks for 1 hour. Trip out of hole with 126 plain 3/4" rods and 113 3/4" scrapped rods. Released anchor; picked up 14 joints 2 3/8", 4.7#, J-55, 8rd, EUE tubing. Tag filled (PBTD) at 6478'. Laid down 2 jts tbg. Set tubing anchor at 6415' with 10,000# tension. Seating nipple at 6387'. (This lowered the pump 387'). Nipple up wellhead. Trip in hole with 141 (3525') plain 3/4" rods and 113 (2825') scrapped 3/4" rods. Spaced out with 1-6' pony rods, 1-1/16" THD pump and polished rod; hung on Horseshed. Good pump action. Shut down for night.

3) 12/3/88-Rig down and move off service unit.

Production rate on 11/30/88 was 3 BOPD and 10.5 MCF/D

Production rate on 12/4/88 was 7 BOPD and 9.5 MCF/D

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike RueraTITLE Senior Engineer

ON. DIV.

IST. 3

DATE April 26, 1989

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 13DATE MAY 01 1988

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY: