Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well [ ] gas well [X] other

2. NAME OF OPERATOR
W.B. Martin & Associates, Inc.

3. ADDRESS OF OPERATOR
709 North Butler, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL and 990' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
Contract #362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
#21 Martin-Whittaker

10. FIELD OR WILDCAT NAME
S. Lindrith Gallup-Dakota Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE¼ SEc. 7/T23N/R4W

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD.
6890'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	[ ]		[ ]
FRACTURE TREAT	[ ]		[ ]
SHOOT OR ACIDIZE	[ ]		[ ]
REPAIR WELL	[ ]		[ ]
PULL OR ALTER CASING	[ ]		[ ]
MULTIPLE COMPLETE	[ ]		[ ]
CHANGE ZONES	[ ]		[ ]
ABANDON*	[ ]		[ ]
(other) Squeeze Zone			

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completed Operations: 3/6/84 perforated LaVentanna Interval 29,42,43,46,47,55, 65,66,67,68,69,70,71,73,74,75,97,98,99'KB.

Stimulate Zone 3/9/84 w/28,250# 20/40 sand w/40,000 gallons 70 Quality Foam no gas sales.

Recovered Load Oil 8/18/84 from Gallup-Dakota interval set Model C lockset Bridge Plug @ 3050'KB set up G-C-R test 8/25-8/27/84 MCFD 20.7 and 4bbl water. Zone to be squeeze due to economics.

Squeeze procedure set packer @ 2470'KB mix and pump 70sxs 10-1 Thixaid w/.2% fluid loss yield 98ft^3. Displace cement w/24bbls water left 100' cmt to drill-out. Drillout and pressure test. Set well up as comingled S. Lindrith Gallup-Dakota.

Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Operator Rep. DATE 8/29/84

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 30 1984

FARMINGTON RESOURCE AREA
BY Smm

*See Instructions on Reverse Side

NMOCC