

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Co-mingled**

2. NAME OF OPERATOR
W.B. Martin & Associates, Inc.

3. ADDRESS OF OPERATOR
709 North Butler, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1650' FSL and 1190' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, AT, or etc.)
6856' GR

5. LEASE DESIGNATION AND SERIAL NO.
Contract #362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
#25 Martin-Whittaker

10. FIELD AND POOL, OR WILDCAT
S. Lindriith Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW 1/4 Sec. 6/T23N/R4W

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Completed Operations:
- 1). Set R.B.P. above Semilla and P.T.
 - 2). Perforate 5644-5766 total 112 .375 Dia Holes.
 - 3). 1000 gal. 10% Acetic Acid breakdown and frac Gallup w/59.740 gal. 2% slk wtr and 54,500# sand.
 - 4). Set R.B.P. above Gallup @ 5450'KB. P.T. to 3500psi.
 - 5). Perforate 5310-5400 total 42 .41 Dia Holes.
 - 6). Breakdown upper Gallup w/1000 gal. 10% Acetic Acid.
 - 7). Set R.B.P. @ 5010'KB P.T. to 3000psi.
 - 8). Perforate Mancos @ 4881-4941 total 72 .375 Dia Holes.
 - 9). Breakdown Mancos w/75,000scf N₂.
 - 10). Pull plugs and place on production.

*Please submit a Completion Report (form 3160-4),
Copies enclosed.*

18. I hereby certify that the foregoing is true and correct

SIGNED *And. A. [Signature]*

TITLE Petroleum Engineer

DATE 02/12/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____
FEB 20 1985

DATE **ACCEPTED FOR RECORD**

*See Instructions on Reverse Side.

OIL CON. DIV.

FEB 19 1985

FARMINGTON RESOURCE AREA