Dec. 1973		Budget Bui	esu No. 42-R1424
UNITED STATES	5. LEASE	2/-	<u> </u>
DEPARTMENT OF THE INTERIOR	SF 078359		<u> </u>
GEOLOGICAL SURVEY	6. IF INDIAN	, ALLOTTEE OR	TRIBE NAME
CHARLES AND DEPORTS ON MI	TILC 7 UNIT AGR	EEMENT NAME	
SUNDRY NOTICES AND REPORTS ON WI	LLLO	2 4 5 5 E	near Control
oo not use this form for proposals to drill or to deepen or plug back to servoir. Use Form 9-331-C for such proposals.)	8 FARM OR	LEASE NAME	
	Rita Com	5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	edayle rayon 3 aht 1 car
L oil 🗵 gas 🗆 other	9. WELL NO.	<u> </u>	
2. NAME OF OPERATOR	4	18. 8. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.	5710 13.11 15.11
Merrion Oil & Gas Corporation	10. FIELD OR	WILDCAT NAME	than the state of
ADDRESS OF OPERATOR		ated Dakota	a Name
P. O. BOx 1017, Farmington, New Mexico	11. SEC., T., I	R., M., OR BLK.	AND SURVEY O
LOCATION OF WELL (REPORT LOCATION CLEARLY. See			Hice.
below.)		123N, 9 R6W	<u> 통 경 일 :</u>
AT SURFACE: 1880' GNL and 1730' FWL	12. COUNTY	OR PARISH 13.	STATE =
AT TOP PROD. INTERVAL: Same	Rio Arrib		ew Mexico
AT TOTAL DEPTH: Same	14. API NO.	및 Facility	ni t
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF	NOTICE,	<u> </u>	J FEFE
REPORT, OR OTHER DATA		NS (SHOW DF,	KDB, AND WE
	6811' GL		
QUEST FOR APPROVAL TO: SUBSEQUENT REPOR	T OF:) 8 C ()	90
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PAIR WELL	(NOTE: Report	results of multiple	e completion or zo
LL OR ALTER CASING	change	e on Form 9-330.)	
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her) Corrected survey plats		25 j	0 6 2 7
. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (C	learly state all pertinent of	details, and give	e pertinent date
including estimated date of starting any proposed work. I measured and true vertical depths for all markers and zone	If well is directionally drille	ed, give subsurf	ace locations ar
measured and true vertical depths for all markers and zone	es pertinent to this work.)		
Attached are two survey plats indicatin	a the Undesignated	d Dakota ar	id the
Counselors Gallup.	g circ offactignate.		
Comiseions Garrap.			· 홍 - 원족합니
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8. I hereby certify that the foregoing is true and correct		一页海南美语	
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GNED / WILL			
(This space for Federal	or State office use)	2 5 0 0 0 2 6 0 0 0	12 355
PPROVED BY TITLE	DATE _	<u> </u>	<u> </u>
ONDITIONS OF APPROVAL, IF ANY:			P = 7 8 % -

*See Instructions on Reverse Side



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TIOF

P. O. BOX 2088

Lease

SANTA FE, NEW MEXICO 87501

All distances must be from the cuter boundaries of the Section.

Form C-107 kerised 10-1.

Well No.

TERRION OI	L & GAS CORPO	RATION		RITA COM				1	1
Letter	Section	Township		Range		County			
ai Footage Loca	8	23N		6W		Rio	Arriba		
.880	•	lorth		1720			W-at		
nd Level Elev:	feet from the Producting For		line and	1730	feet	from the	West	line Dediction Acresses	
811	Gallup			Counselors (Gallu	p		160	Acres
. Outline th	e acreage dedica	ited to the s	ubject well	by colored pe	ncil o	r hachure	marks on t	he plat below.	
. If more th		dedicated to	the well, o	outline each as	ad ide	entify the	ownership	thereof (both as)	o working
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TATE OF NEW MEXICO

CONSERVATION DIVISION P. O. BOX 2044

SANTA FE, NEW MEXICO 87501

Ferm C-107

All distances must be from the cuter boundaries of the Section.

the trong the North line and 1730 feet from the West time of Level Elev: Production Formation Dakota Pool Undesignated Dakota Accorder: 811 Pool Undesignated Dakota Accorder: Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc? X Yes No If answer is "yes;" type of consolidation Communitized If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizate forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communitization of the position of the plate of the position of the plate of th				Leane				Weil No.
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Registered Professional Engineer		 					knowledg	e and belief.
and Land Surveyor.							Date Survey Decemb	e and belief. per 16, 1983 Professional Engineer