Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			-					Well	API No.		····	
Chace Oil Company, Ir	nc.			_			as		30 039	23389		
Address												
313 Washington SE, Al	buquer	que, Ne	ew Me	exic	o 87	7108						
Reason(s) for Filing (Check proper box)		-				Orp	es (Please expla	uin)				
New Well	0"	Change in	•		<u>. </u>		m££.	-4-2	T 3	1000		
Recompletion \square	Oil Control		Dry G				EIIE	ctive:	June 3,	1989		
Change in Operator	Cangnes	d Gas	Conde	nme -	<u>u</u>		· •,42.	europe no estado de la secuencia del secuencia de la secuencia de la secuencia de la secuencia de la secuencia	s. the second		· · · · · · · · · · · · · · · · · · ·	
If change of operator give name and address of previous operator												
IL DESCRIPTION OF WELL	AND LEA	ASE									•	
Lease Name	Well No. Pool Name, Including			ng Formation Ki			d of Lesse Indian Lesse No.					
Jicarilla Tribal Cont.	#71	30	Sout	h L	indr	ith Gal	lup-Dakot		Federal or Fe		71	
Location		· <u>-</u>							•	***		
Unit LetterD	660	<u> </u>	Feet Fr	rom Th	e No	rth Lin	and 360	Fc	et From The	West	Line	
	221		_		AT.T							
Section 10 Townshi	23N		Range		4W	, NI	MPM,	Ri	o ARriba	1	County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	IL AN	D NA	\TTI	RAT. GAS						
Name of Authorized Transporter of Oil	TY1	or Conden		7	****		e address to wh	ich approved	copy of this f	orm is to be	rent) in out a line	
Giant Refining Company A						P. O. Box 256, Farmington, NM 87499						
Name of Authorized Transporter of Casinghead Gas						Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Co					P. O. Box 1492, El							
If well produces oil or liquids, nive location of traits.	D D	Twp Re- 23N 4W		is gas actually connected? yes		When	When ? 7/19/84					
If this production is commingled with that		10							- //	13/04		
IV. COMPLETION DATA	out any out	u j	, , ,	** OCL		of over white	<u> </u>					
		Oil Well		Gas W	례	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	<u> </u>	İ						i	1	i	
Date Spudded	Date Comp	al. Ready to	Prod.			Total Depth			P.B.T.D.		,t	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
Perforations						L.,			Depth Casin	g Shoe		
										•	•	
	TUBING, CASING ANI				ND	CEMENTI	NG RECOR	D				
HOLE SIZE CASING &			TUBING SIZE			DEPTH SET			SACKS CEMENT			
									ļ <u>-</u>			
				····					ļ			
V. TEST DATA AND REQUES	T FOR A	LLOWA	RIF	 -		L			<u> </u>			
OIL WELL (Test must be after n					MOUST .	be equal to or	exceed too allo	mable for this	depth or be t	for full 24 ho	urz.)	
Date First New Oil Run To Tank	Date of Te			TALL SAME SAME			thod (Flow, pu					
									BECKINES			
Length of Test	Tubing Pre	Tubing Pressure					Casing Pressure			Complete Rev (C V C		
And David Project Total									NCF NCF			
Actual Prod. During Test Oil - Bbls.						Wmer - Bbls.			GAF M MAY 2 3 1989			
CACATICLE	4					L					אס	
GAS WELL Actual Prod. Test - MCF/D Length of Test						Bbls Conden	esta MANCE		OIL CON. DIV.			
PARMITECL TON - PICTIP	Length G					Bolk Concen	MEMMICI		Cravity of C	DIOP. 3		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		·····	
	Tubing Pre	saire (Shut-	-in)			Caring Pressu	ue (2001-iu)		LANGE SEE			
THE COURT A TOOL OF THE	Tubing Pre	saure (Shut-	-in)			Cating Press.	ire (Shul-In)		Choice Size	and the second		
VI. OPERATOR CERTIFIC				JCF			ire (Snut-in)		Clote Size			
VL OPERATOR CERTIFIC I hereby certify that the rules and regula	ATE OF	COMP	LIAN	NCE			DIL CON	ISERV			 DN	
I hereby certify that the rules and regular Division have been complied with and	ATE OF	COMP	LIAN					SERV			 DN	
I hereby certify that the rules and regula	ATE OF	COMP	LIAN			C	DIL CON		ATION	DIVISIO	ON	
I hereby certify that the rules and regular Division have been complied with and	ATE OF	COMP	LIAN			C	OIL CON	d	ATION	DIVISION (CONTRACTOR)	ON	
I bereby certify that the rules and regular Division have been complied with and it is true and complete to the best of my and the complete to th	ATE OF	COMP	LIAN			Date	OIL CON	d	ATION	DIVISION (CONTRACTOR)	ON	
I hereby certify that the rules and regular Division have been complied with and is true and complete to the best of my known and complete to the complete to the best of my known and complete to t	ATE OF	COMP Oil Conservantion give and belief.	LIAN vation en above	3	- ctic	Date	OIL CON	d	ATION ATION ATION	DIVISIO		
Division have been complied with and is true and complete to the best of my a superfure Frank A. Welker Printed Name	ATE OF ations of the that the informowledge are vice Pr	COMP Oil Conserve mation give ad belief. Lower conserve mation give and belief.	LIAN vation en above	3	ctio	Date	OIL CON	d	ATION	DIVISIO		
I hereby certify that the rules and regul: Division have been complied with and is true and complete to the best of my is Signature Frank A. Welker	ATE OF ations of the that the informowledge are vice Pr	COMP Oil Conservation gives ad belief. Cesiden 266-55	LIAN vation en above	oduc	- ctio	Date By_	OIL CON	d	ATION ATION ATION	DIVISIO		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.