

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 'B'

AT SURFACE: 380' FNL & 1650' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE
Jicarilla Contract #47
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Tribal Contract #47
9. WELL NO.
10. FIELD OR WILDCAT NAME
South Lindrih Gallup Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 11, T23N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7248' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JUL 8 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #13 through casing information.

RECEIVED
JUL 12 1984

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President

DATE June 28, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 10 1984

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY smm

6/26/84:

Day #13. Present operation: trip to log. Depth today: 7555' TD. 24 hour footage: 221'. Formation: Dakota. Drill Collars - No: 21. Size: 6. Bore: 2 $\frac{1}{4}$. Weight: 50,000#. Mud - Vis: 85. Wt.: 9.4. W. L.: 8.0. 8% LCM. Mud additives: 30 gel, 2 soda ash, 5 thinner, 70 LCM, 2 caustic, 8 bar, 20 barrels of oil. Bit #7: 7 $\frac{7}{8}$ ", CJ2; 245', 18 $\frac{1}{4}$ hours.

| | |
|-----------------------|------------------------|
| 1/2 hour | RS. |
| 16 $\frac{1}{4}$ hour | Drilling |
| 3 hours | Circulate |
| 1 $\frac{1}{4}$ hours | Short trip |
| 3 hours | Survey and trip to log |

6/27/84:

Day #14. Present operation: circulating between stages. Depth today: 7555'. TD.

| | |
|-----------------------|---------------------------------------|
| 1/2 hour | Trip to log |
| 5 $\frac{3}{4}$ hours | Rig up and log with Schlumberger |
| 2 hours | Trip in |
| 5 $\frac{1}{2}$ hours | Lay down drill pipe and drill collars |
| 5 $\frac{1}{2}$ hours | Trip in and run casing |
| 1 $\frac{1}{2}$ hours | Cement first stage |
| 3 hours | Drop bomb. Open D. V. and circulate |

Rig released at 9:00 A. M.

Ran 186 joints, plus a short joint, of 4 $\frac{1}{2}$ ", 11.6 lb/ft. N-80 casing, set at 7555' KB. Guide shoe at 7554'. Float collar at 7522'. Short joint from 6057'-6077'. D. V. tool at 3218'. Cement baskets at 6873', 6674', 5006', 4232', 3867', 2480'. 1st stage: pumped 20 bbls. Flo-chek 21. Cemented 1st stage with 1200 sks. (1716 CF) 50/50 pozmix, 2% gel, 6 $\frac{1}{4}$ lb/sk Gilsonite, 6 lb/sk salt. Plug down at 3:02 A. M. Opened D. V. tool. Circulated upper stage 3 hours. 2nd stage: pumped 20 bbls. Flo-chek 21. Cemented 2nd stage with 400 sks (932 CF) 65/35 pozmix, 2% gel, 6 $\frac{1}{4}$ lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down at 6:42 A. M. on 6/27/84. Circulated 2 bbls cement to surface.