

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 'A' - 335' FNL & 620' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

SUBSEQUENT REPORT OF:

RECEIVED

JUL 9 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE Tribal Contract #71
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
7. UNIT AGREEMENT NAME
B. FARM OR LEASE NAME Jicarilla Tribal Contract #71
9. WELL NO. 25
10. FIELD OR WILDCAT NAME South Lindrith - Gallup Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9, T23N, R4W
12. COUNTY OR PARISH Rio Arriba
13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 7192' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #9 through Day #12.

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JUL 17 1984

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE July 6, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 16 1984

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY SMM

7/2/84:

Day #9. Present operation: drilling. Depth today: 5572'. 24 hour footage: 444'. Formation: sand and shale. Drill collars - No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 55,000#. Rotary - RPM: 68. Weight on bit: 40,000#. Present drilling rate: 18'/hr. Pump - liner size: 5 1/2. Pressure: 1,200#. Strokes per minute: 60. Mud - Vis: 42. Wt.: 9.0. W. L.: 5.6. Mud additives: 53 gel, 1 thinner, 2 1/2 soda ash, 18 starch, 2 bnex, 1 caustic, 1 preservative, 20 barrels of oil. Deviation survey: 1° @ 5506'. Bit #6: 7 7/8", F2; 1059', 46 1/2 hours

3/4 hour	Rig repair
1/2 hour	Survey
22 3/4 hours	Drilling

7/3/84:

Day #10. Present operation: drilling. Depth today: 5870'. 24 hour footage: 298'. Formation: sand and shale. Drill Collars - No: 21. Size: 6 1/8. Bore: 2 1/4. Weight: 55000#. Rotary - RPM: 68. Weight on bit: 40,000#. Present drilling rate: 17'/hr. Pump - liner size: 5 1/2. Pressure: 1,000#. Strokes per minute: 60. Mud - Vis: 48. Wt.: 9.0. W. L.: 5.4. 5% LCM. Mud additives: 29 gel, 4 starch, 5 thinner, 2 soda ash, 5 cedar fiber, 5 hulls, 5 bnex, 2 caustic soda, 1 preservative, 40 barrels of oil. Deviation record: 3/4° @ 5778'. Bit #6: 7 7/8", F2; 1265', 58 hours. Bit #7: 7 7/8", J22; 92', 6 1/2 hours.

1 hour	Rig service. Work on C 250
5 hours	Trip. Survey. Ream 20'.
18 hours	Drilling

7/4/84:

Day #11. Present operation: drilling. Depth today: 6240'. 24 hour footage: 370'. Drill Collars - No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 55,000#. Rotary - RPM: 68. Weight on bit: 40,000#. Present drilling rate: 17'/hr. Pressure: 1,100#. Strokes per minute: 60. Mud - Vis: 46. Wt.: 9.0. W. L.: 7.8. 7% LCM. Bit #7: 7 7/8", J22; 462', 30 1/4 hours.

1/4 hour	RS. Check BOP
23 3/4 hours	Drilling

Lost 200 bbls mud at 6197'.

7/5/84:

Day #12. Present operation: drilling. Depth today: 6553'. 24 hour footage: 313'. Formation: sand and shale. Drill Collars - 21. Size: 6 1/8". Bore: 2 1/4". Weight: 55,000#. Rotary - RPM: 68. Weight on bit: 40,000#. Present drilling rate: 14'/hr. Pump - liner size: 5 1/2. Pressure: 1,100#. Strokes per minute: 60. Mud - Vis: 43. Wt.: 9.1. W. L.: 6.2. 4% LCM. Mud additives: 53 gel, 3 1/2 soda ash, 57 fiber, 6 bnex, 3 caustic soda, 1 aluminum sterate, 1 preservative, 30 bbls. oil. Bit #7: 7 7/8", J22; 775', 54 hours.

1/4 hour	RS. Check BOP.
23 3/4 hours	Drilling