

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 'A' - 335' FNL & 620' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

JUL 11 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #13 through Day #16.

RECEIVED
JUL 17 1984
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President

DATE July 10, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

JUL 16 1984

*See Instructions on Reverse Side

NMOC

FARMINGTON RESOURCE AREA
BY SM

7/6/84:

Day #13. Present operation: drilling. Depth today: 6948'. 24 hour footage: 395'. Formation: sand and shale. Drill collars - No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 55,000#. Rotary - RPM: 65. Weight on bit: 40,000#. Present drilling rate: 19'/hr. Pump - liner size: 5 1/2. Pressure: 1,100#. Strokes per minute: 60. Mud - Vis: 45. Wt.: 9.1. W. L.: 6.4. 6% LCM. Mud additives: 41 gel, 3 caustic soda, 2 soda ash, 3 bnex, 2 thinner, 6 starch, 36 fiber, 20 barrels of oil. Deviation: 3/4° @ 6764'. Bit #7: 7 7/8", J22; 1170', 76 1/4 hours.

1/4 hour	RS. Check BOP.
1/2 hour	Survey
1 hour	Lost circulation at 6841' - 350 bbls.
22 1/4 hours	Drilling

7/7/84:

Day #14. Present operation: drilling. Depth today: 7180'. 24 hour footage: 232'. Drill collars - No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 55,000#. Rotary - RPM: 46. Weight on bit: 40,000#. Present drilling rate: 9'/hr. Pump: Liner size: 5 1/2. Pressure: 1,200#. Strokes per minute: 60. Mud - Vis: 54. Wt.: 9.2. W. L.: 6.0. Deviation record: 1° @ 7159'. Bit #7: 7 7/8", J22; 1381', 91 hours. Bit #8: 7 7/8", F3; 21', 3 hours.

17 3/4 hours	Drilling
1/4 hour	RS. BOP.
6 hours	Trip.

7/8/84:

Day #15. Present operation: trip. Depth today: 7373'. 24 hour footage: 193'. Drill Collars - No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 55,000#. Rotary - RPM: 62. Weight on bit: 40,000#. Present drilling rate: 10'/hr. Mud - Vis: 57. Wt.: 9.2. W. L.: 6.0. Bit #8: 7 7/8", F3; 214', 22 hours.

19 hours	Drilling
1/4 hour	RS
4 3/4 hours	Trip

7/9/84:

Day #16. Present operation: logging. Depth today: 7450' TD. 24 hour footage: 77'. Formation: Dakota. Drill Collars - No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 55,000#. Rotary - RPM: 42. Weight on bit: 40,000#. Present drilling rate: 30'/hr. Pump - liner size: 5 1/2. Pressure: 1,100#. Strokes per minute: 60. Mud - Vis: 71. Wt.: 9.3. W. L.: 4.8. 1/32 cake. 3/4% sand. Mud additives: 21 gel, 77 fiber, 3 thinner. Deviation record: 1° @ 7450'. Bit #9: 7 7/8", J22; 77', 3 1/2 hours.

12 1/2 hours	Survey. Trip for plugged bit and log
3 1/2 hours	Drilling
3 hours	Circulate
5 hours	Log with Schlumberger

286 1/2 rotating hours