UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES		5. LEASE			
DEPARTMENT OF THE INTERIOR		Tribal Cont	ract #71		
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
		Jicarilla A	pache		_
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		7. UNIT AGREE		. '-	
			<u> </u>	<u> </u>	_
reservoir. Use Form 9–331–C for such proposals.)		8. FARM OR LE			
1. oil gas other		Jicarilla T	ribal Con	tract #71	_
		9. WELL NO.	1000 (1000)		
2. NAME OF OPERATOR		Q 11114 25		<u> </u>	_
Chace Oil Company, Inc.		10. FIELD OR W		_	
3. ADDRESS OF OPERATOR	377. 077.00	South Lindr			_
313 Washington, SE, Albuquerque, NM 87108 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		11. SEC., T., R., AREA	M., OR BLK.	AND SURVEY O	R
helow)		Section 9,			
AT SURFACE: Unit 'A' - 335' FNL & 620' FEL		12. COUNTY OR		STATE	_
AT TOP PROD. INTERVAL:		Rio Arriba		w Mexico	
AT TOTAL DEPTH:		14. API NO.	= 7	E CERT	_
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				E PART	
REPORT, OR OTHER DATA		15. ELEVATION	S (SHOW_DF,	KDB, AND WI))
REQUEST FOR APPROVAL TO: SUBS	SEQUENT REPORT OF:	7192' GL	<u> </u>	<u> </u>	_
TEST WATER SHUT-OFF		en i a grand participant	हु हुँ हैं स		
FRACTURE TREAT	E REC	EIVED		11.3 16.0 16.0 16.0 16.0 16.0 16.0 16.0 16.0	
SHOOT OR ACIDIZE		1 1007		がある。	
REPAIR WELL PULL OR ALTER CASING		1 100 / NOTE: Report re	sults of multiple on Form 9–330.)	e completion or zo	
MULTIPLE COMPLETE	BULLEAU ST 25	AD THE CONTRACT OF SEVEN			13
CHANGE ZONES	TARMINGTON :	A CANADA SA	7 22 27 4	350 60 100 100 100 100 100 100 100 100 100	Ë
ABANDON*(other)		<u> </u>	ule inter inter		ลักเมนิวมาเล้ล
(Biller)	·	- -	F F 3 F	lluw To Ludd the state	-
17. DESCRIBE PROPOSED OR COMPLETED	OPERATIONS (Clearly stat	e all pertinent det	tails, and give	pertinent date	es,
including estimated date of starting any measured and true vertical depths for al	markers and zones pertiner	nt to this work.)*	, give subsum ≘ ≩ ≘ =	ace locations at	10
•			od bo	mo di di	
See Well History attached	- Day #13 through I	Nav #16	or or same	ls to peric me use of mesued by, resued by,	
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	· // 【符号: 2.		नुश्च मुख्य	Reuseurs or will be organium organium organium organium	
		Party Manager	12 6 新	11.00 to 10.00 to 10.	
	JIII .		실험충전환	100 × 100 ×	
	01171921	i i i i i i i i i i i i i i i i i i i	출발목표를 1	anitrindus (a) in test was her desired and less desired a	
	OIL COM.	" Pieces"			
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	OIL CON. DIV.		Service of the servic	Heart Sale	
Subsurface Safety Valve: Manu. and Type			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>	Ft.
Ž.				<u> </u>	
18. I hereby certify that the foregoing is true	and correct		등 E E E E E	5 % % % 4 = -	
SIGNED . Willer	TITLE <u>President</u>	DATE	ı£y 10, 19	984 ± 5 = ₹	
П	his space for Federal or State of	fice use)	<u> </u>		_
ADDOMED BY				8 H 8 B T D	
APPROVED BY	TITLE	DATE		5.4 - 1.5 2a - 8 2 2 3	_
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	*Caa Instructions : P	Cid.) JÜL 1	ñ 1984 = =	
	*See Instructions on Reverse	Side	~ ~ ~ x (

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FARMINGTUN NEGUGRUE AREA

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7/6/84:

Day #13. Present operation: drilling. Depth today: 6948'. 24 hour footage: 395'. Formation: sand and shale. Drill collars - No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 55,000#. Rotary - RPM: 65. Weight on bit: 40,000#. Present drilling rate: 19'/hr. Pump - liner size: 5 1/2. Pressure: 1,100#. Strokes per minute: 60. Mud - Vis: 45. Wt.: 9.1. W. L.: 6.4. 6% LCM. Mud additives: 41 gel, 3 caustic soda, 2 soda ash, 3 bnex, 2 thinner, 6 starch, 36 fiber, 20 barrels of oil. Deviation: $3/4^{\circ}$ @ 6764'. Bit #7: 7 7/8", J22; 1170', 76 1/4 hours. 1/4 hour RS. Check BOP. 1/2 hour Survey 1 hour Lost circulation at 6841' - 350 bbls. 22 1/4 hours Drilling

7/7/84:

Day #14. Present operation: drilling. Depth today: 7180'. 24 hour footage: 232'. Drill collars - No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 55,000#. Rotary - RPM: 46. Weight on bit: 40,000#. Present drilling rate: 9'/hr. Pump: Liner size: 5 1/2. Pressure: 1,200#. Strokes per minute: 60. Mud - Vis: 54. Wt.: 9.2. W. L.: 6.0. Deviation record: 1° @ 7159'. Bit #7: 7 7/8", J22; 1381', 91 hours. Bit #8: 7 7/8", F3; 21', 3 hours. 17 3/4 hours Drilling 1/4 hour RS. BOP. 6 hours Trip.

7/8/84:

Day #15. Present operation: trip. Depth today: 7373'. 24 hour footage: 193'. Drill Collars - No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 55,000#. Rotary - RPM: 62. Weight on bit: 40,000#. Present drilling rate: 10'/hr. Mud - Vis: 57. Wt.: 9.2. W. L.: 6.0. Bit #8: 7 7/8", F3; 214', 22 hours. 19 hours Drilling 1/4 hour RS 4 3/4 hours Trip

7/9/84:

Day #16. Present operation: logging. <u>Depth today: 7450' TD</u>. 24 hour footage: 77'. Formation: Dakota. Drill Collars - No: 21. Size: 6 1/8". Bore: 2 1/4 hours. Weight: 55,000#. Rotary - RPM: 42. Weight on bit: 40,000#. Present drilling rate: 30'/hr. Pump - liner size: 5 1/2. Pressure: 1,100#. Strokes per minute: 60. Mud - Vis: 71. Wt.: 9.3. W. L.: 4.8. 1/32 cake. 3/4% sand. Mud additives: 21 gel, 77 fiber, 3 thinner. Deviation record: 1° @ 7450'. Bit #9: 7 7/8", J22; 77', 3 1/2 hours. Survey. Trip for plugged bit and log

Drilling

12 1/2 hours 3 1/2 hours 3 hours 5 hours

Circulate Log with Schlumberger

286 1/2 rotating hours