

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit 'A' - 335' FNL & 620' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUL 12 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #17 and casing information.

RECEIVED

JUL 17 1984

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President DATE July 11, 1984

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

JUL 16 1984

FARMINGTON RESOURCE AREA

BY SM

7/10/84:

Day #17. Present operation: rigging down. Depth today: 7450'.

3/4 hours	Log with Schlumberger
2 1/4 hours	Trip in
9 1/2 hours	Lay down drill pipe. Run casing.
5 hours	Circulate
2 hours	Cement 2 stages
4 1/2 hours	Set slips, cut off and rig down.
	Plug down at 1:30 P. M.

Ran 177 joints plus a short joint of 4½" 11.6 lb/ft N-80 casing set at 7450' KB. Guide shoe at 7449'. Float collar at 7405'. Short joint from 5723-5743'. D. V. tool at 3188'. Cement baskets at 6983', 6695', 5945', 5784', 4925', 2183'. 1st stage: pumped 20 bbls Flo-chek 21. Cemented 1st stage with 1200 sks (1716 CF) 50/50 pozmix, 2% gel, 6¼ lb/sk Gilsonite, 6 lb/sk salt. Plug down at 9:22 P. M. Opened D. V. tool. Circulated upper stage 3 hrs. 2nd stage: pumped 20 bbls Flo-chek 21. Cemented 2nd stage with 430 sks (1000 CF) 65/35 pozmix, 2% gel, 6¼ lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down @ 1:46 A. M. 7/10/84. Circulated 6 bbls to surface.