DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Poim C-104 Supersedes Old C-104 and Co. Effective 1-1-65 AS	
PRORATION OFFICE				
Chace Oil Compan	у			
Address 313 Washington	S.E., Albuquerque, New Me	exico 87108		
Reason(s) for filing (Check proper box)		Other (Please et)	11124 158A ON.	
New Well	Change in Transporter of: Oil Dry Go		Ulary Chi	
Recompletion Change in Ownership	Casinghead Gas Conden	s ale	L COST. 3	
If change of ownership give name		0	, Or	
and address of previous owner				
DESCRIPTION OF WELL AND I	Well No. Fool Name, Including Fool S. Lindrith Gal	i i	Jicarilla Lecse No.	
Unit Letter 'A' : 335	Feet From The NL Lin	e and 620' Feet From T	the EL	
0	92N			
Line of Section 9 Township 23N Range 4W , NMPM, Rio Arriba County				
Permian Corporation Name of Authorized Transporter of Casinghed Gas XX or Dry Gas Address Address		P. O. Box 1702, Farmingt Address (Give address to which approve the proventies of th	con, NM 87499 ed copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
give location of tanks. A 9 23N 4W No				
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plus Back Same Res'y, Diff. Res'y				
Designate Type of Completion		New Well Work over Deepen	Plug Back Same Resty, Diff, Resty	
Date Spudded	Date Compl. Ready to Prod. 7-18-84	Total Depth 7450' KB	P.B.T.D. 74051 VD	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ou/Gas Pay	7405 KB Tubing Depth 7232 KB	
7192' GL, 7206' KB	Gallup-Dakota '-7307' Greenhorn: 7044'	5742'	7196' KB S.N.	
Dakota 'A': 7133		'-6843' 5742'-6291'	7449' KB	
TUBING, CASING, AND CEMENTING RECORD				
12 1/4"	CASING & TUBING SIZE 8 5/8"	DEPTH SET	SACKS CEMENT	
7 7/8"	4 1/2"	7450' KB	175 sks (207 CF) 1680 sks (2775 CF)	
	2 3/8"	7232' KB 7196' KB S		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fer recovery of socal volume of load oil e	and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif		
7-19-84	7-20-84	Swabbing	.,,	
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
24 Hrs. Actual Pred. During Test	150 PSI	165 PSI	2"1 Gas-MCF	
167 Bbls.	115	52	21	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Fressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE	Œ	OIL CONSERVA	TION COMMISSION	
		7-34-84 JUL 26 1984		
Commission have been complied with and that the information given		Original Signed by FRANK T. CHAVEZ		
above is true and complete to the best of my knowledge and belief.		TITLE SUPERVISOR DISTRICT # 3		
Z. W. Miller		If this is a request for allow	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens	
(Signature) Sel		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
President		All sections of this form must be filled out completely for allow		
7/23/84		able on new and recompleted we Fill out only Sections I, II	. III, and VI for changes of owner	
(Date)		well name or number, or transport	er, or other such change of condition to be filled for each pool in multip	