

FILE		
S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
PERATOR		
ORATION OFFICE		
erator		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104
Effective 1-1-85

Chace Oil Company, Inc.
313 Washington SE, Albuquerque, NM 87108

Reason(s) for filing (Check proper box)	Other (Please explain)
Well Completion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Jicarilla 71	25	South Lindrith Gallup Dakota	Jicarilla State, Federal or Fee Indian	71

Unit Letter	'A'	: 335	Feet From The	north	Line and	620	Feet From The	east
Line of Section	9	Township	23N	Range	4W	NMPM,	Rio Arriba	Co

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Petro Source Corporation	8777 E. Via de Ventura, Ste. 100, Scottsdale, AZ 85258

Signature of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, TX 79978

Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	9	23N	4W		

Is production commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff.
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Drillations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Drillations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Initial Prod. During Test	Oil - Bbls.	Water - Bbls.

ON WELL

Initial Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

B. W. Neely
(Signature)

President (Title) DEC 29 1986

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 31 1986

BY *Frank J. Dwyer*

TITLE REGIONAL DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of a
well name or number, or transporter, or other such change of conc
Supersedes Form C-104 must be filed for each pool in m