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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator | | | | | | | Well . | API No. | | | |
|---|---|-----------------------------|------------|----------------|----------------------------|---------------------------|--|--|---------------|-----------------|--|
| Chace Oil Company, | Inc. | | | | w | | | 30 039 | 9 23416 | | |
| ddress | _ | | | _ | | | | | | | |
| 313 Washington SE, | | que, Ne | ew Me | xico 8 | | | | | | | |
| ason(s) for Filing (Check proper ba | r) | | | | ∐ Օահ | et (Piesse expli | ain) | | | | |
| ~ Wei ∐ | | Change in | | | | nee. | | Tunno 2 | 1000 | | |
| completion \square | Oil | _ | Dry Gas | | | Elle | ctive: | June 3, | 1989 | | |
| ange in Operator | Canaghe | ad Gas 📋 | Conden | | | | | | | | |
| hange of operator give name address of previous operator | | | | | | | | | | | |
| • • | | | | | | | | | | | |
| DESCRIPTION OF WEL | L AND LE | | T | | | | | | 3:1 | | |
| ase Name Jicarilla Tribal Com | n+ #71 | Well No. | | | ing Formation | lup-Dakot | | of Lease In Federal or Fe | | Lease No. 71 | |
| | 10. #/1 | 4.5 | Sout | пънш | Liui Gai | Tup-Dako | <u> </u> | | | | |
| cática ···· A | 33 | 5 | - | Nc. | orth | 620 | Ì | | East | | |
| Unit Letter | — :— | | . Feet Fre | on The | Lin | e and | F | et From The | | lin | |
| Section 9 Town | 23 | N | Range | 4W | 7 20 | MPM, | Ri | o Arriba | ā | County | |
| Security 10w/ | шр | | Kange | , | , 10 | WIL INT | | | | County | |
| . DESIGNATION OF TR | ANSPORTE | CR OF O | II. ANI | D NATTI | RAL GAS | | | | | | |
| une of Authorized Transporter of Oi | 1 · · · · · · · · · · · · · · · · · · · | | | | | e address to wi | hick approved | copy of this | form is to be | serd) | |
| Giant Refining Compa | iny 🔼 | , 🖴 🔛 | | | | Box 256 | , Farmir | ngton, N | M 8749 | 9 9 | |
| me of Authorized Transporter of Co | | | or Dry | Ges | | e address to wi | | | | sent) | |
| El Paso Natural Gas | Company | _ | : | | | Box 1492 | 2, El Pa | aso, TX | 79978 | | |
| well produces oil or liquids, | l Unit | Sec | | | is gas actually connected? | | When | When ? | | | |
| location of teaks. | A | 9 | 23N | 1 4W | yes | 3 | 1 | 9, | /7/84 | | |
| is production is commingled with t | hat from any of | ber lease or | pool, giv | e comming | ing order numi | ber: | Sec. 1 | | | | |
| . COMPLETION DATA | | | | | · | | | · | | <u> </u> | |
| Designate Type of Completi | on = (0°) | Oil Well | i G | es Well | New Well | Workover | Deepen | Plug Back | Same Res' | v Diff Res'v | |
| | | pl. Ready to | | | Total Depth | <u> </u> | <u> </u> | <u> </u> | <u> </u> | | |
| e Spudded | Date Com | pr sessy so | PROL | | I can belon | | | P.B.T.D. | | | |
| valices (DF, RKB, RT, GR, etc.) | Name of I | Penducine Er | | | Top Oil/Ges | Pav | | Tubing Des | | | |
| Value (Dr. RED, RI, CR. M.) | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | Name of Producing Formation | | | | | | | | | |
| forstions | | | | | <u> </u> | | | Depth Case | ng Shoe | | |
| | | | | | | | | 1 | | | |
| | | TUBING. | CASI | NG AND | CEMENTI | NG RECOR | D | · · · · · · · · · · · · · · · · · · · | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | · | | | | | <u> </u> | | | |
| TEST DATA AND REQU | | | | | | | | | | | |
| LWELL (Test must be aft | | | of load o | il and must | | | | | 474 | FA | |
| te Farst New Oil Run To Tank | Date of To | es | | | Producing M | ethod (Flow, pu | emp, ges igt, | | E U | (20) | |
| egth of Test | Their P | | | | Casing Press | 17 2 | | Choks Size | 0.0400 | | |
| de or ton | Tooling 11 | Tubing Pressure | | | | | | | MAY 2 3 1989 | | |
| and Prod. During Test | Oil - Bbls | Oil - Bbls. | | | | Water - Bbls. | | | Gar Mar | | |
| • | | | | | | | | | COP O | | |
| AS WELL | | | | | <u> </u> | | en de la companya de | the same of the sa | क्षेत्र हैं | | |
| nal Prod. Test - MCF/D | II anaih ad | Tool | | | Bbls. Conder | STIP AND CE | | Govern of | Condensate | | |
| In Plat lex - NCI/D | Length G | Length of Test | | | Both. Concension Military | | | Gravity of Condensate | | | |
| ting Method (pitat, back pr.) | Tubing Pr | ubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | |
| - Chant and by A | | | , | | | , | | | | | |
| ODED ATOD OFFI | | C CO' C |) T 4 3 ' | ICE | <u> </u> | | | | <u> </u> | | |
| . OPERATOR CERTIF | _ | | | ICE | \parallel | OIL CON | ISFRV | MOITA | DIVIS | ON | |
| I hereby certify that the rules and re Division have been complied with: | - | | | | ∥ ` | , | | | J. 7 IO | . | |
| is true and complete to the best of | | _ | -11 40046 | | | Λ | ٠. | | | | |
| 1 1 |) | 11 | | | Date | Approve | a | CS YAF | 1229 | | |
| trank a | () / (| 1 / K. | 4 | | 11 _ | | • | | • | | |
| Signature, | | | _ | | ∥ By_ | | Birt | $\rightarrow \ll$ | Dear of | | |
| Frank A. Welker | Vice P | reside | | <u>oductio</u> | ** | | A | | 6 | a 11 ma | |
| Printed Name 5/10/00 | EOF | 1266 5 | Title | | Title | | SUPERV | ISION DI | STRICT | # 3 | |
| 5/19/89 | 505 | 7266-5 | | | | | | | | | |
| Date | | 166 | ephone N | w. | 11 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.