

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Chace Oil Company, Inc.
3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 'I' - 950' FEL & 2295' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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☐
☐
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RECEIVED

SEP 5 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
Tribal Contract #71
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Tribal Contract #71
9. WELL NO.
71-28
10. FIELD OR WILDCAT NAME
South Lindrith, Gallup Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9, T23N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7122' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 1:30 p.m. on August 30, 1985. Ran 5 joints of 8 5/8" 24# J-55 casing, 215' set at 228' KB. Cemented with 170 sks (200 CF) Class B neat. Didn't circulate. Cemented back side with 90 sks (106 CF) Class B neat. Plug down at 9:15 p.m. Circulated 1 bbl to surface.

See Well History attached - Day #1-3.

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OIL CON. DIV.

DIST @3

Ft.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

D. W. Miller

TITLE

President

DATE

9/3/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY



CHACE OIL COMPANY, INC.

313 Washington S.E.

Albuquerque, New Mexico 87108

(505) 266-5562

WELL HISTORY

NAME: Chace Oil Company, Inc.
Jicarilla Apache 71-28

LOCATION: Unit 'I', 950' FEL & 2295' FSL
Section 9, T23N, R4W
Rio Arriba County, New Mexico

ESTIMATED FORMATION TOPS:

Ojo	2397'
Pictured Cliffs	2843'
Chacra	3194'
Cliff House	4364'
Point Lookout	4915'
Gallup	5662'
Tocito	6472'
Greenhorn	6996'
Dakota 'A'	7090'
Dakota 'D'	7220'
Burro Canyon	7320'

3/27/84:

APD submitted.

4/2/84:

APD approved.

3/22/85:

APD approval extended to 10/31/85.

8/28/85:

Road and pad construction commenced.

Spudded at 1:30 p.m. on August 30, 1985. Ran 5 joints of 8 5/8" 24# J-55 casing, 215' set at 228' KB. Cemented with 170 sks (200 CF) Class B neat. Didn't circulate. Cemented back side with 90 sks (106 CF) Class B neat. Plug down at 9:15 p.m. Circulated 1 bbl to surface.

Well: Jicarilla 71-28

CHACE OIL COMPANY, INC.
313 Washington S.E.
Albuquerque, New Mexico 87108

Page: 2

Date: 8/31/85

Day # 1 Present operation: WOC Depth today: 229' KB
24 hour footage: 229' Formation: not given
Drill Collars: No: 6 Size: 6 1/2 Weight: 18,000# Bore: 2 1/4
Rotary: RPM: 80 Weight on bit: All Present drilling rate: 60'/hour
Pump: Liner size: 5 1/2 Pressure: 900# Strokes per minute: 56
Mud: Vis: 38 Wt.: 8.8 W. L.:
Mud additives last 24 hours: not given

Deviation survey: 1/2° at 229'

Bit: #1: rerun OSC3 - 229', 2 3/4 hours

Break down: 1 hour idle
9 hours Move and rig up
2 3/4 hours drilling surface
3/4 hour repair cellar jet
1/4 hour circulate
1/2 hour survey and trip out
1 hour run casing and cement
8 3/4 hours WOC - nipple up

Date: 9/1/85

Day #: 2 Present operation: drilling Depth today: 2079'
24 hour footage: 1850' Formation: not given
Drill Collars: No: 18 Size: 6 1/2 Weight: 54,000# Bore: 2 1/4"
Rotary: RPM: 65 Weight on bit: 10-30,000# Present drilling rate: 70'/hour
Pump: Liner size: 5 1/2 Pressure: 1,100# Strokes per minute: 52
Mud: Vis: 33 Wt.: 8.9 W. L.: 9.0
Mud additives last 24 hours: not given

Deviation survey: 3/4° @ 756'; 3/4° @ 1248'; 1° @ 1709'

Bit: #2: 7 7/8", FP52; 1850', 19 3/4 hours

Break down: 1 1/4 hour WOC - Check BOP
Trip in and tag cement at 180'
1 hour survey
21 3/4 hours drilling

Date: 9/2/85

Day #: 3 Present operation: drilling Depth today: 2900'
24 hour footage: 821' Formation: not given
Drill Collars: No: 18 Size: 6 1/2 Weight: 54,000# Bore: 2 1/4
Rotary: RPM: 65 Weight on bit: 35,000# Present drilling rate: 30'/hour
Pump: Liner size: 5 1/2 Pressure: 1200# Strokes per minute: 56
Mud: Vis: 40 Wt.: 8.9 W. L.: 8.8
Mud additives last 24 hours:

Deviation survey: 3/4° @ 2202'; 1° @ 2448'

Bit: #2: 7 7/8", FP52; 2219', 25 1/2 hours - #3: 7 7/8", V527; 452', 5 1/2 hours

Break down: 1/4 hour Rig service and survey
6 1/2 hours Trip for bit and survey
17 1/2 hours drilling