5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Tribal Contract #71 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	Jicarilla Apache	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas other	Jicarilla Tribal Contract #71	
Well Other	9. WELL NO.	
2. NAME OF OPERATOR	71-28	
Chace Oil Company, Inc.	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	South Lindrith, Gallup Dakota	
313 Washington, SE, Albuquerque, NM 87108	11. SEC., T., R., M., OR BLK. AND SURVEY OF	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.) AT SURFACE: Unit 'I' - 950' FEL & 2295' FSL	Section 9, T23N,R4W	
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE	
AT TOTAL DEPTH:	Rio Arriba New Mexico	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	_ 14. API NO.	
REPORT, OR OTHER DATA		
	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF:	7122' GR	
TEST WATER SHUT-OFF	i E. V	
FRACTURE TREAT	V -	
SHOOT OR ACIDIZE REPAIR WELL REPAIR WELL	AC.	
PULL OR ALTER CASING	1900 OTE: Report results of multiple completion or zone	
MULTIPLE COMPLETE TO CFR	change on Form 9-330.)	
CHANGE ZONES	MANAGE AREA	
ABANDON*	D KOLIRCE	
(other)	ORNOTE: Report results of multiple completion or zone on MANAGEMEA RESOLIRCE AREA RESOLIRCE AREA	
BOARMINO		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertined.	discostinually shifted while a track of the con-	
See Well History attached - Day #4-6.	SEP 1 1 1985 OIL CON. DIV.	
Subsurface Safety Valve: Manu. and Type	DIST. 3 Set @Ft.	
18. I hereby certify that the foregoing is true and correct		
SIGNED Hilley TITLE President	DATE 9/5/85	
(This space for Federal or State off		
(Tims apace for rederal or State off	ice use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD	
	SFP 0 9 1985	

*See Instructions on Reverse Side

NMOCC

FARIMINGTUN RESOURCE AREA BY....

Well:	Jicarilla 71-28	CHACE OIL COMPANY, INC.	Page: 3
_		313 Washington S.E.	rage:
D = 1	0/0/05	Albuquerque, New Mexico 87108	
Date: _	9/3/85		
24 bour	Present oper	ration: Depth today:	3800'
Drill C	100tage: 900'	Formation: sand and shale	
Rotary	RPM: 65 Words on b	ration: drilling . Depth today: Formation: sand and shale : 6 1/2 Weight: 54,000# Bor	ce: 2 1/4
Mud: V	is: $\frac{40}{100}$ Wt.: $\frac{9.0}{100}$	essure: 1,200# Strokes per minute:	55
Mud add	itives last 24 hours:	87 gel, 2 1/2 soda ash, 14 starch, 1 cau	
		Drocorrative 2 things of the	ustic,
Deviati	on survey: 1° @ 2973	- 3/4° N 3495'	IS OII
Bit:	#3: 7 7/8". V527: 1352	33 3/4 hours	
Break d	own: 1/4 hour	Rig service - BOP - and survey Survey Drilling	
	1/2 hour	Survey	
	23 1/4 nours	Drilling	
Date: _	9/4/85		
Dav #•	5 Procent one	ration: tripping in hole Depth today:	12001
24 hour	footage: 3800'	Formation: sand and shale	4209
Drill Co	ollars: No: 18 s	ize: 6 1/2 Weight: 54,000	Bore: 2 1/4
Rotary:	RPM: Weight on b	it: Present drilling rat	e: -
Mind: Vi	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	Formation: tripping in hole Depth today: Formation: sand and shale ize: 6 1/2 Weight: 54,000 it: - Present drilling rat sure: 1,000# Strokes per minute: 5 W. L.: 8.0	5
Mud addi	tives last 24 hours:	W. L.: 8.0 22 gel, 1 1/2 soda ash, 1 preservative,	
			3 thinner,
Deviation	on survev: l° @ 4018'	· 10 @ 4200!	
Break do	wn: 16 hours 1/4 hour	drilling	
	1/4 hour	rig service - check BOP	
		survey	
	7 hours	trip	
Date: _ 9			
Day #: 6	Present oper	ation: drilling Depth today:	47001
24 hour	footage: 580'	Formation: sand and shale	4/89'
Potario	Ilars: No: 18 Si		Bore: 2 1/4
Pump: T.	iner size: 5 1/2 Proces	t: 38,000# Present drilling rate	=: 30'/hour
Mud: Vi	s: 41 Wt.: 9.1	t: 38,000# Present drilling rate ure: 1,000# Strokes per minute: 56	
Mud addi	tives last 24 hours:	W. D.: <u>8.0</u> 25 gel, 3 starch, 1/2 soda ash, 2 thinner 85 ICM, 20 bbls oil	
		85 ICM, 20 bbls. oil	r,
Deviation	n survev: 1º @ 47261		
Bit: #	4: 7 7/8", FP52: 580!	20 1/2 hours	
Break dow	wn: <u>3 hours</u> f	inish trip - tight hole	
	$\frac{1/2 \text{ nour}}{\text{si}}$	urvey	
	20 1/2 hours d	rilling	

Ĺ