

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit 'I' - 950' FEL & 2295' FSL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
SEP 6 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #4-6.

RECEIVED
SEP 11 1985
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. W. Miller

TITLE

President

DATE 9/5/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 09 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY *Sm*

Well: Jicarilla 71-28

CHACE OIL COMPANY, INC.

Page: 3

313 Washington S.E.

Albuquerque, New Mexico 87108

Date: 9/3/85

Day # 4 Present operation: drilling Depth today: 3800'

24 hour footage: 900' Formation: sand and shale

Drill Collars: No: 18 Size: 6 1/2 Weight: 54,000# Bore: 2 1/4

Rotary: RPM: 65 Weight on bit: 35,000# Present drilling rate: 32'/hour

Pump: Liner size: 5 1/2 Pressure: 1,200# Strokes per minute: 55

Mud: Vis: 40 Wt.: 9.0 W. L.: 10

Mud additives last 24 hours: 87 gel, 2 1/2 soda ash, 14 starch, 1 caustic,
1 preservative, 2 thinner, 2 LCM, 30 bbls oil

Deviation survey: 1° @ 2973' - 3/4° @ 3495'

Bit: #3: 7 7/8", V527; 1352', 33 3/4 hours

Break down: 1/4 hour Rig service - BOP - and survey

1/2 hour Survey

23 1/4 hours Drilling

Date: 9/4/85

Day #: 5 Present operation: tripping in hole Depth today: 4209'

24 hour footage: 3800' Formation: sand and shale

Drill Collars: No: 18 Size: 6 1/2 Weight: 54,000 Bore: 2 1/4

Rotary: RPM: - Weight on bit: - Present drilling rate: -

Pump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 55

Mud: Vis: 46 Wt.: 9.0 W. L.: 8.0

Mud additives last 24 hours: 122 gel, 1 1/2 soda ash, 1 preservative, 3 thinner,
14 starch, 2 LCM, 20 bbls oil

Deviation survey: 1° @ 4018'; 1° @ 4209'

Bit: #3: 7 7/8", V527; 1761', 50 3/4 hours

Break down: 16 hours drilling

1/4 hour rig service - check BOP

3/4 hour survey

7 hours trip

Date: 9/5/85

Day #: 6 Present operation: drilling Depth today: 4789'

24 hour footage: 580' Formation: sand and shale

Drill Collars: No: 18 Size: 6 1/2 Weight: 54,000# Bore: 2 1/4

Rotary: RPM: 65 Weight on bit: 38,000# Present drilling rate: 30'/hour

Pump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 56

Mud: Vis: 41 Wt.: 9.1 W. L.: 8.0

Mud additives last 24 hours: 25 gel, 3 starch, 1/2 soda ash, 2 thinner,
85 LCM, 20 bbls. oil

Deviation survey: 1° @ 4726'

Bit: #4: 7 7/8", FP52; 580', 20 1/2 hours

Break down: 3 hours finish trip - tight hole

1/2 hour survey

20 1/2 hours drilling