

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 'I' - 950' FEL & 2295' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED

SEP 17 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

☐ BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
Tribal Contract #71
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Tribal Contract #71
9. WELL NO.
71-28
10. FIELD OR WILDCAT NAME
South Lindrith, Gallup Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9, T23N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7122' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 182 joints of 4 1/2" 11.6 lb/ft N-80 set at 7330' KB. Guide shoe at 7329'. Float collar at 7286'. D. V. tool at 3206'. Cement baskets at 6519', 4580', and 2165'. Pumped 20 bbls Flo-chek 21. Cemented 1st stage with 300 sks (590 CF) of 65/35 pozmix, 12% gel, 6 1/4 lb/sk Gilsonite. Tailed in with 700 sks (1000 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite, 6 lb/sk salt. Circulated 3 hours between stages. Pumped 20 bbls Flochek 21. Cemented 2nd stage with 525 sks (1215 CF) 65/35 pozmix, 12% gel, 6 1/4 lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Circulated 20 bbls cement to surface. Plug down at 1:00 a.m. on 9/14/85.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED SEP 16 1985

SEP 19 1985

OIL CON. DIV. DIST. 3

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY [Signature]

9/13/85:

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