NEUDES! FUR ALLUMABLE Supersedes Old C-104 a LE AND S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL AND OFFICE RANSPORTER GAS PERATOR RORATION OFFICE Chace Oil Company, Inc. dress 313 Washington SE, Albuquerque, NM 87108 eson(s) for filing (Check proper box) Other (Please explain) - Well Change in Transporter of: XXcompletion ange in Ownership Candensate hange of ownership give name eddress of previous owner SCRIPTION OF WELL AND LEASE

Well No. | Pool Name, Including Formation The Name Triballant. Kind of Lease Lecse Jicarilla Jicarilla 71 28 South Lindrith Gallup Dakota State, Federal or Fee Indian 71 catten 'I' 950 Feet From The east Line and 2295 Feet From The South Line of Section Township 23N 4W Range , NMPM, Rio Arriba Core SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS = of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) Petro Source Corporation 8777.E. Via de Ventura, Suite 100, Scottsdale, AZ 85258 es of Authorized Transporter of Casinghad Gas 🕮 or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 1492, El Paso, TX 79978 P.ge. Twp Is gas actually connected? well produces oil or liquids, e location of tanks. 9 23N is production is commingled with that from any other lease or pool, give commingling order number: MPLETION DATA OII Well Gas Well New Well . Workover Deepen Plug Bock Same Restr. Diff. R Designate Type of Completion - (X) s Spudded Date Compi. Ready to Prod. Total Depth P.B.T.D. vetions (DF. RKB, RT. CR. etc.; Name of Producing Formation Top OU/Gas Pay Tubing Depth forguene Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed tog able for this depth or be for full 24 hours) Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Choke Size Casing Pressure

e First New Oil Run To Tanks igth of Test

ual Pred. During Test Oti-Bbls. Water - Bbls. DEC 31 198

S WELL Bble. Condenscie/MMCF 361, 3 agl Prod. Test-MCF/D Leacth of Test Grevity of Condensate iting Method (pitot, back pr.) Tubing Pressure (Shut-in ) Cosing Fressure (Shut-in) Choke Size

RTIFICATE OF COMPLIANCE

reby certify that the rules and regulations of the Oil Conservation mission have been complied with and that the information given e is true and complete to the best of my knowledge and belief.

(Date)

resident

(Tile) DEC 29 1986

OIL CONSERVATION COMMISSION

APPROVED BY\_ TITLE \_

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the device taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of o ell name or number, or transporter, or other such change of cond

Separate Forms C-104 must be filed for each pool in mu