

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit 'I' - 900' FEL & 2030' FSL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐☐

5. LEASE

Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Contract #71

9. WELL NO.

11-22

10. FIELD OR WILDCAT NAME

South Lindrith, Gallup, Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 10, T23N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7427' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History attached - Day #1 through Day #4

RECEIVED
MAY 21 1984
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

May 14, 1984

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

Smm

5/9/84:

Day #1. Present operation: WOC. Depth today: 225'. Formation: surface.
Drill collars - No: 6. Size: 6". Bore: 2 $\frac{1}{4}$ ". Weight: 14,000#. Mud - spud.
Mud additives: 40 gel. Deviation record: 1/2° @ 225'. Bit #1: 12 1/4", OSC-3;
225', 2 1/2 hours.

9 hours	Move and rig up
2 hours	Drill rat and mouse hole
2 1/2 hours	Drill surface
1/2 hour	Trip
1 1/4 hours	Run casing and cement
8 3/4 hours	WOC

5/10/84:

Day #2. Present operation: drilling. Depth today: 1985'. 24 hour footage: 1760'.
Formation: sand and shale. Drill Collars - No: 21. Size: 6. Bore: 2 $\frac{1}{4}$ ". Weight:
50,000#. Rotary - RPM: 65. Weight on bit: 10,000#. Present drilling rate: 60'/hr.
Pump - Liner: 5 $\frac{1}{2}$ ". Pressure: 1,000#. Strokes per minute: 60. Mud - Vis: 34.
Wt.: 8.6. W. L.: 8.6. Mud additives: 51 gel, 2 LCM, 14 starch, 2 soda ash,
1 thinner, 20 barrels of oil. Deviation Record: 1° @ 1008'; 1 3/4° @ 1531';
1° @ 1842'. Bit #2: 7 7/8", Christensen R482; 1750', 19 hours.

3 3/4 hours	WOC
3/4 hours	Drill cement
19 hours	Drilling
1 hour	Survey

5/11/84:

Day #3. Present operation: drilling. Depth today: 3444'. 24 hour footage: 1459'.
Drill Collars - No: 21. Size: 6". Bore: 2 $\frac{1}{4}$ ". Weight: 50,000#. Pump - Liner size: 5 $\frac{1}{2}$ ".
Pressure: 1,000#. Strokes per minute: 57. Mud - Vis: 38. Wt.: 8.8. W. L.: 6.4.
Mud additives: 40 gel, 3 soda ash, 1 preservative, 1 caustic soda, 1 thinner,
40 barrels of oil. Deviation surveys: 1° @ 2332'; 1 $\frac{1}{4}$ ° @ 2578'; 1° @ 3040'.
Bit #2: 7 7/8", Christensen R482; 3019', 41 $\frac{1}{4}$ hours.

22 1/4 hours	Drilling
1/4 hour	RS
1 1/2 hours	Survey

5/12/84:

Day #4. Present operation: drilling. Depth today: 4264'. 24 hour footage: 820'.
Formation: sand and shale. Drill Collars - No. 21. Size: 6. Bore: 4 $\frac{1}{4}$ ". Weight:
50,000#. Rotary - RPM: 65. Weight on bit: 6,000#. Present drilling rate: 23'/hr.
Pressure: 1,000#. Strokes per minute: 56. Mud - Vis: 38. Wt.: 8.8. W. L.: 8.0.
Deviation record: 1° @ 3629'; 3/4° @ 4155'. Bit #3: 7 7/8", R482; 4039', 62 3/4 hours.

1/2 hour	Rig Service - BOP. Survey
1 hour	Survey
1 1/4 hours	Short trip - 10 stands
21 1/4 hours	Drilling