

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit 'I' - 900' FEL & 2030' FSL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other)		

5. LEASE
Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME.
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Contract #71

9. WELL NO.
22

10. FIELD OR WILDCAT NAME
South Lindrith, Gallup, Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7427' GR

RECEIVED
MAY 21 1984
(NOTE: Report results of multiple completion or zone changes on Form 9-330.)
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History attached - Day #5 through Day #8.

RECEIVED
JUN 6 7 1984
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President

DATE May 19 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE

ACCEPTED FOR RECORD

JUN 6 1984

*See Instructions on Reverse Side

NMCC

FARMINGTON RESOURCE AREA

RY SMM

5/13/84:

Day #5. Present operation: drilling. Depth today: 5000'. 24 hour footage: 736'. Formation: sand and shale. Drill collars - No. 21. Size: 6. Bore: 2½. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 10,000#. Present drilling rate: 52'/hr. Pressure: 1,000#. Strokes per minute: 56. Mud - Vis: 37. Wt.: 9.0. W. L. 8.0. Deviation record: 1/2° @ 4767'. Bit #2: 7 7/8", R482; 4775', 86 hours.

23 1/4 hours

Drilling

1/4 hours

RS. Check BOP.

1/2 hour

Survey

5/14/84:

Day #6. Present operation: drilling. Depth today: 5620'. 24 hour footage: 620'. Formation: sand and shale. Drill collars - 21. Size: 6". Bore: 2½. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 5,000-10,000#. Present drilling rate: 20'/hr. Pump - liner size: 5½. Pressure: 1,000#. Strokes per minute: 54. Mud - Vis: 42. Wt.: 9.0 +. W. L.: 7.0. Mud additives: 89 gel, 3 soda ash, 3 thinner, 1 caustic soda, 1 preservative, 40 barrels of oil. Deviation record: 1/2° @ 5538'. Bit #2: 7 7/8", R482; 5395', 109 1/4 hours.

1/4 hours

RS. Check BOP.

1/2 hour

Survey

23 1/4 hours

Drilling

5/15/84:

Day #7. Present operation: drilling. Depth today: 6165'. 24 hour footage: 545'. Formation: sand and shale. Drill Collars - No: 21. Size: 6. Bore: 2½. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 10,000 to 14,000#. Present drilling rate: 28'/hr. Pump - Liner size: 5½. Pressure: 1,000#. Strokes per minute: 52. Mud - Vis: 44. Wt.: 9.2. W. L.: 6.0. 2% LCM. Mud additives: 71 gel, 3 soda ash, 1 caustic soda, 1 preservative, 2 thinner, 2 starch, 118 LCM, 30 barrels of oil. Deviation record: 3/4° @ 5970'. Bit #2: 7 7/8", Christensen R 482; 5940', 132 hours.

1/4 hour

RS. Check BOP.

1/2 hour

Survey

23 1/4 drilling

Drilling.

5/16/84:

Day #8. Present operation: drilling. Depth today: 6725'. 24 hour footage: 560'. Formation: sand and shale. Drill collars - No.: 21. Size: 6". Bore: 2½. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 14,000#. Present drilling rate: 26'/hr. Pump - Liner size: 5½. Pressure: 1,000#. Strokes per minute: 52. Mud - Vis: 45. Wt.: 9.1. W. L.: 6.0. 3% LCM. Mud additives: 96 gel, 3 soda ash, 5 thinner, 1 caustic soda, 1 preservative, 163 LCM, 60 barrels of oil. Deviation record: 1° @ 6588'. Bit #2: 7 7/8", R482; 6500', 154 3/4 hours.

1/4 hour

RS. Check BOP.

1 1/2 hours

Lost circulation at 6384'. Lost 300 barrels.

1 1/2 hours

Surveys

21 3/4 hours

Drilling