

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE., Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit 'K' - 1650' FWL & 2310' FSL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 21 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well History attached - Day #10 through Day #13.

RECEIVED

JUN 01 1984

OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President

DATE May 17, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 31 1984

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

5/13/84:

Day #10. Depth today: 6125'. 24 hour footage: 345'. Formation: sand and shale. Drill Collars: No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 40,000#. Present drilling rate: 18'/hr. Pressure: 1,200#. Strokes per minute: 58. Mud - Vis: 53. Wt.: 9.3. W. L.: 6.0. 3% LCM. Deviation survey: 1° @ 5933'. Bit #5: 7 7/8", F2; 779', 37 1/4 hours. Bit #6: 7 7/8", V52; 192', 11 1/4 hours.

1/4 hours	RS. Check BOP.
4 3/4 hours	Survey and trip
1/2 hour	Rig Repair
18 1/4 hours	Drilling

Lost 50 bbls. mud at 6080'.

5/14/84:

Day #11. Depth today: 6485'. 24 hour footage: 360', Formation: sand and shale. Drill Collars: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 40,000#. Present drilling rate: 15'/hr. Pump - liner size: 5 1/2". Pressure: 1,200#. Strokes per minute: 58. Mud - Vis: 61. Wt.: 9.5. W. L.: 6.2. 2/32" cake. 1/2% sand. Mud additives: 53 gel, 3 soda ash, 3 thinner, 3 caustic soda, 3% LCM, 62 cedar fiber, 40 barrels of oil. Deviation record: 3/4° at 6431'. Bit #6: 7 7/8", V52; 552', 34 1/2 hours.

23 1/4 hours	Drilling
1/4 hour	RS. BOP.
1/2 hour	Survey.

5/15/84:

Day #12. Present operation: drilling. Depth today: 6860'. 24 hour footage: 375'. Formation: sand and shale. Drill collars: No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 40,000#. Present drilling rate: 18'/hr. Pump - Liner size: 5 1/2". Pressure: 1,200#. Strokes per minute: 56. Mud- Vis: 50. Wt.L: 9.4. W. L.: 6.0. 1/32 cake. 1/2 of 1% sand. Mud additives: 68 gel, 2 soda ash, 3 caustic soda, 3 thinner, 108 cedar fiber, 1 preservative, 15 barrels of oil. No deviation survey. Bit #6: 7 7/8", V52; 927', 57 3/4 hours.

23 1/4 hours	Drilling
1/2 hour	Lost circulation at 6508' - 280 barrels
1/4 hour	RS.

5/16/84:

Day #13. Present operation: drilling. Depth today: 7135'. 24 hour footage: 275'. Formation: sand and shale. Drill Collars - No: 21. Size: 6 1/8". Bore: 2 1/4". Weight: 50,000#. Rotary - RPM: 46. Weight on bit: 40,000#. Present drilling rate: 12'/hr. Pump - Liner size: 5 1/2". Pressure: 1,200#. Strokes per minute: 58. Mud - Vis: 49. Wt.: 9.4 +. W. L.: 6.0. 1/32 cake. .5 sand. 5% LCM. Mud additives: 20 gel, 2 soda ash, 2 thinner, 2 caustic soda, 25 fiber, 1 preservative. Deviation record: 1° @ 6922'; 3/4° At 7100'. Bit #6: 7 7/8", V52; 1167', 72 1/4 hours. Bit #7: 7 7/8", F3; 35', 3 1/4 hours.

17 3/4 hours	Drilling
3/4 hours	RS and surveys
5 1/2 hours	Surveys and trip