

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Chace Oil Company, Inc.
3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit 'L' - 1730' FSL & 940' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

Jicarilla Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache Contract #71

9. WELL NO.

7029

10. FIELD OR WILDCAT NAME

South Lindrith-Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 10, T23N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7184' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #1 through Day #4

RECEIVED
AUG 03 1984
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

D. W. Miller

TITLE

President

DATE

July 16, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

AUG 02 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Sm

7/12/84:

Day #1. Present operation: WOC. Depth today: 221'. 24 hour footage: 211'.
 Drill collars - No: 6. Size: 6". Bore: 2 1/4. Weight: 12,000#. Rotary - RPM: 75.
 Weight on bit: all. No drilling rate. Pressure: 800#. Strokes per minute: 60.
 Mud - spud. Deviation record: 1/2° @ 221'. Bit #1: 12 1/4", OSC3; 221', 3 hours.
 1 hour Rig down
 7 hours Move and rig up
 2 hours Drill rat and mouse holes
 3 hours Drilling surface hole
 1/2 hour Survey. Trip out.
 3/4 hours Run 8 5/8" casing
 1/2 hour Cement with Woodco
 9 1/2 hours WOC. Nipple up.

7/13/84:

Day #2. Present operation: drilling. Depth today: 1641'. 24 hour footage: 1420'.
 Formation: sand and shale. Drill collars - No: 21. Size: 6. Bore: 2 1/4.
 Weight: 50,000#. Rotary - RPM - 65,000-70,000. Weight on bit: 10,000-20,000#.
 Present drilling rate: 60'/hr. Pump - liner size: 5 1/2. Pressure: 1,000#.
 Strokes per minute: 60. Mud - Drilling with water. No additives. Deviation
 record: 1/4° @ 756; 1/2° @ 1219'. Bit #2: 7 7/8", J22; rerun, 1420', 20 1/4 hours.
 2 hours WOC. Check BOP. 600# okay.
 1/2 hour Survey. Tag cement at 170'.
 1/4 hour Repack swivel
 1/2 hour Rig repair
 1/2 hour Survey
 20 1/4 hours Drilling

7/14/84:

Day #3. Present operation: drilling. Depth today: 2650'. 24 hour footage: 1009'.
 Formation: sand and shale. Drill collars - No: 21. Size: 6". Bore: 2 1/2. Weight: 50,000#.
 Rotary - RPM: 60. Weight on bit: 30,000#. Present drilling rate: 40'/hr. Pump -
 Liner size: 5 1/2. Pressure: 1,000#. Strokes per minute: 60. Mud - Vis: 38. Wt.: 8.8.
 W. L.: 7.0. Mud additives: 58 gel, 2 soda ash, 2 thinner, 6 venalube, 2 caustic soda,
 2 OST, 2 LCM. Deviation record: 1/4° @ 1805'; 1/2° @ 1959'; 3/4° @ 2484'.
 Bit #2: 7 7/8", J22; 1738', 25 3/4 hours. Bit #3: 7 7/8", V527; 691', 13 1/2 hours.
 19 hours Drilling
 1/2 hour RS and survey
 3 1/2 hours Trip
 1 hour Survey

7/15/84:

Day #4. Present operation: drilling. Depth today: 3290'. 24 hour footage: 640'.
 Formation: sand and shale. Drill collars - No: 21. Size: 6. Bore: 2 1/4. Weight:
 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 38'/hr.
 Pump - liner size: 5 1/2. Pressure: 1,000#. Strokes per minute: 58. Mud - Vis: 38.
 Wt.: 8.9. W. L.: 8.0. Mud additives: 64 gel, 2 1/2 soda ash, 4 thinner, 1 preserva-
 tive, 1 caustic soda, 5 starch, 4 oil. Deviation record: 3/4° @ 2927'.
 Bit #3: 7 7/8", V527; 868', 21 1/4 hours. Bit #4: 7 7/8", F2; 363', 11 hours.
 18 3/4 hours Drilling
 1/4 hour RS
 5 hours Trip