REDUEST FOR ALLOWABLE Supersedes Old C-104 a Elfective 1-1-65 ILE AND .s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL RANIPORTER GAS PERATOR RORATION OFFICE 10/0/194 Chace Oil Company, Inc. 313 Washington SE, Albuquerque, NM 87108 esen(s) for filing (Check proper box) Other (Please explain) - Well Change in Transporter of: XXcompletion Dry Gas ange in Ownership Casinghead Gas Condensate hange of ownership give name l eddress of previous owner\_ SCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation rese Name Tribal Got. Kind of Lease Lecse Jicarilla State, Federal or Fee Indian Jicarilla 71 29 South Lindrith Gallup Dakota edien. Unit Letter \_\_Feet From The \_\_\_SOUTH \_\_Line and \_\_ 1730 940 Feet From The Line of Section Township 23N\_ Range , NMPM, 4W Rio Arriba SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ine of Authorized Transporter of Oil XX Address (Give address to which approved copy of this form is to be sent) 8777 E. Via de Ventura, Ste. 100, Scottsdale, AZ 85258
Gaz Address (Give address to which approved copy of this form is to be sent) Petro Source Corporation ime of Authorized Transporter of Casinghead Gas 🗥 or Dry Gas El Paso Natural Gas Company P. O. Box 1492, El Paso, TX 79978 Unit Sec. Twp. Is gas actually connected? well produces oil or liquids, 23N 10 4W his production is commingled with that from any other lease or pool, give commingling order number. MPLETION DATA OII Well Gas Well New Well . Work over Same Res't. Diff. I Plue Beck Designate Type of Completion - (X) ne Spudded Date Compl. Ready to Prod. Total Depth protions (DF, RKB, RT, GR, etc.) Name of Producing Formation Top OU/Gas Pay Tubing Depth rioretions Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oll and must be equal to or exceed to able for this depth or be for full 24 hours) WELL te First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) ngth of Test Tubing Pressure Casing Piessure DEC 31 1980 GC. tual Pred. During Test Weier - 9bla. Dist. 3 S WELL tual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate sting Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke 51ze

RTIFICATE OF COMPLIANCE

reby certify that the rules and regulations of the Oil Conservation

OIL CONSERVATION COMMISSION

APPROVED mission have been complied with and that the information given we is true and complete to the best of my knowledge and belief.

TITLE .

SUPERVISOR DISTRICTOR S This form is to be filed in compliance with RULE 1104.

S.W. Theelew If this is a request for allowable for a newly drilled or dea well, this form must be accompanied by a tabulation of the devices taken on the well in accordance with RULE 111. President All sections of this form must be filled out completely for able on new and recompleted wells. (Time DEC 29 1986

(Date)

Fill out only Sections I. II. III. and VI for changes of a name or number, or transporter, or other such change of cons Separate Forms C-104 must be filed for each pool in mi