5 BLM, Fmn   1 McHugh   1 Merrion   1 So.Un.	.Exp.   File Form Approved.  Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 28736
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Enniskillen
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	2
DUGAN PRODUCTION CORP.	10. FIELD OR WILDCAT NAME Counselors Gallup
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P O Box 208, Farmington, NM 87499	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 9, T23N R6W, NMPM
below.) AT SURFACE: 1930' FSL - 660' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6762 GL; 6774' RKB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	TVE.
TEST WATER SHUT-OFF	- 100A
FRACTURE TREAT	I 1804
REPAIR WELL	MNOTE: Report results of multiple completion or zone
	NOTE: Report results of multiple completion or zone SECURCE change on Form 9–330.)
MULTIPLE COMPLETE	
ABANDON*	co Casina
(bullet)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
5-18-84 M.I. & R.U. Four Corners Drilling at 12:00 Noon 5-17-84. Drilled	g Co. rig #5. <u>Spudded</u> 12½" hole to 210'. Ran 7 jts. 8-5/8" O.D.
24#, 8 Rd ST&C casing (T.E. 192	') set at 204' RKB. <u>Cemented</u>
with 135 sacks class "B" plus 2% CaCl <sub>2</sub> (159 cf total). P.O.B.	
at 3:30 P.M. 5-17-84. (Circulated 1 bbl cement). Pressure tested	
casing and B.O.P. to 600 psi before drilling cement - held O.K.	
	JUN 0 4 1984
<b>,</b>	OIL CON. DIV
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	$-2 + \frac{1}{2}$
SIGNED Jim L. Jacobs TITLE Geologist	DATE5-18-84
(This space for Federal or State o	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	
	•
0.35 <b>A.</b> C	FARMINGTON RESOURCE AREA  S MM  BY
*See Instruction and Reverse	Pide RA