

6 BLM, Fmn 1 McHugh 2 Celsius

File

Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 980' FNL - 810' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐☐  
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XX Cement top behind 4½" casing

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

NM 24458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fahrenheit

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Counselors Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T23N, R6W, NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6815' GL; 6827' RKB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As requested in your letter of 7-27-84, the cement top behind the 4½" casing is at 170', or 38' above the 8-5/8" surface casing shoe. As reported in our sundry notice dated 6-4-84, 2½ bbls. of the 2nd stage mud flush were circulated to the surface. A total of 10 bbl. of mud flush was pumped immediately preceding the 2nd stage cement. The 2nd stage cement job was designed to circulate to surface and the 1783.5 cf of slurry utilized on the 2nd stage represents 168% of gauge hole requirements. Throughout both stages of cement full circulation was observed and following both stages the annulus did not go on a vacuum, indicating fall-back to be of minimal concern.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Geologist

DATE

7-31-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 15 1984  
OIL CON. DIV.  
DIST. 3

ACCEPTED FOR RECORD

AUG 14 1984

FARMINGTON RESOURCE AREA