

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ Co-mingled
2. NAME OF OPERATOR  
W.B. Martin & Associates, Inc.
3. ADDRESS OF OPERATOR  
2110 N. Sullivan, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 800'FNL and 800'FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

6. INDIVIDUAL, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

#27 Martin-Whittaker

10. FIELD OR WILDCAT NAME

~~Whittaker~~ *8 3/4" Jicarilla Gallup DAK Ext.*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NE  $\frac{1}{2}$  Sec. 6

T23N R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other)

Case and Cement Intermediate

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 09 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/07/84 Completed Operations:

Drilled 8 3/4" hole to 4960' with low solids, low water mud. RIH w/119jts of new J-55 23#/ft 7"OD Casing. Guide Shoe @ 4956'KB. Float Collar @ 4911'KB, cemented with 266ft<sup>3</sup> (175sxs) 50/50 poz 6% gel. Tail-in 440ft<sup>3</sup> (275sxs) thick set with 2% fluid loss additive. Cement top @ 1800'KB.

Proposed Operation: Wait on Cement 12hrs.

Subsurface Safety Valve: Manu. and Type

Set @

500' DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED

*W.B. Martin*

TITLE

Operator Representative

DATE

5/08/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

MMOCC

MAY 17 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

SMW